### NHPUC Form F-22

### **INFORMATION SHEET**

1. Name of the Utility: Lakes Region Water Company

2. Officer or Individual to whom the ANNUAL REPORT should be mailed:

Name:There is no need to mail the ANNUAL REPORTTitle:unless there are changes to the report.Street:City/State/Zip Code

- 3. Telephone including Area Code:
- 4. Officer or Individual to whom the N. H. UTILITY ASSESSMENT TAX should be mailed:

Name:	
Title:	
Address:	
Street:	
City/State/Zip Code	

Thomas Albert Mason President Lakes Region Water Company P. O. Box 389 Moultonboro, N. H. 03254

5. Telephone including Area Code: 603-476-2348

6. The names and titles of principal general officers are: (Effective: 01-01-2020)

Name

Title

Thomas Albert Mason

President

The above information is requested for our office directory:

N.H. PUBLIC UTILITY COMMISSION 21 South Fruit Street, Suite 10 Concord, New Hampshire 03301 (603) 271-2431 State of New Hampshire

# **Public Utilities Commission**

Concord

Water Utilities - Classes A and B

# ANNUAL REPORT OF

# Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

### FOR THE YEAR ENDED DECEMBER 31, 2019

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Title: Address: Telephone #: Thomas A. Mason President P.O. Box 389, Moultonboro, N. H. 03254 (603) 476-2348

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	A-1 GENERAL INSTRUCTIONS
1.	This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2.	This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3.	The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4.	The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5.	Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6.	Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or
	any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7.	Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
	Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation ·given and submitted as an attachment to the Annual Report.
	Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10.	All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
	If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12.	Whenever schedules request Current Year End Balance and Previous Year End Balance, the ligures reported are based on fiscal year end general ledger account balances.
13.	increases over 10% from preceding year are to be explained in a letter.
	- <b>1-</b> 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -

### A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakes Region Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: NONE

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: January 28, 1975 - N. H. If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

#### N/A

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A Date when respondent first began to operate as a utility\*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

#### N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A \*If engaged in operations of utilities of more than one type, give dates for each.

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### A-3 OATH

### ANNUAL REPORT of

### LAKES REGION WATER COMPANY INC.

TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILIES COMMISSION For the year ended December 31, 2019

State of New Hampshire County of <u>Carroll</u> ss.

I, the undersigned, <u>Thomas Albert Mason</u> of the <u>Lakes Region Water Company Inc.</u> utility, on our oath do severally say that the foregoing report has been prepared, under my direction, from the original books, papers and records of said utility, that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of my knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

President

Subscribed and sworn to before me this

day of APRIL

Leah Vallactares Notary Public, State of New Hampshire My Commission Expires May 02, 2023



Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 77,094
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$ -
3	Secretary	Amy Mason	Moultonboro, N. H.	\$ -
4				
5				
6				
7				
8				
9				
10				

## A-4 LIST OF OFFICERS

### LIST OF DIRECTORS

Line					No. of Meetings	Annual
No.	Name	Residence	Length of Term	Term Expires	Attended	Fees
11	Thomas Albert Mason	Moultonboro, NH	Indefinite	Indefinite	1	\$-
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	1	\$ -
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	1	\$-
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	1	\$-
15	Fred Malatesta	Moultonboro, N. H.	Indefinite	Indefinite	1	\$-
16	Gary Odoraroi	Sterling, Ma	Indefinite	Indefinite	1	\$-
17						
18						
19		1				
20						
21		1				
22						
23	1					
24						
25	List Directors' Fee per meeting					

\* Includes compensation received from all sources except directors fees.

Year Ended December 31, 2019

#### A-5 SHAREHOLDER AND VOTING POWERS

Line No.					
	Indicate total of voting power of security holders a	at close of year: 2018	Votes: 20		
2	Indicate total number of shareholders of record a	t close of year according to classes of stock:	1 - Common		
3					
4					
	Indicate the total number of votes cast at the late				
		older met on 5/16/19 at Sunrise Drive, Moultonboro, N			
		security holders having the highest voting powers in the	ne corporation, the officers, directors	s and each holder of one percer	nt or more of the
	voting stock:				
	(Section 7, Chapter 182, Laws of 1933)				
			No. of	Number of Shares O	home d
			1 10.01 1	Infilition of Sligles C	7WNea
	Name	Address	Votes	Common	Preferred
8	Name		Votes	Common	
9	Name Barbara G. Mason	Address Moultonboro, N. H.			
9 I 10			Votes	Common	
9   10 11			Votes	Common	
9   10 11 12			Votes	Common	
9    10 11 12 13			Votes	Common	
9    10 11 12 13 14			Votes	Common	
9 1 10 11 12 13 14 15			Votes	Common	
9 1 10 11 12 13 14 15 16			Votes	Common	
9 1 10 11 12 13 14 15 16 17			Votes	Common	
9 1 10 11 12 13 14 15 16			Votes	Common	

#### Year Ended December 31, 2019

#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
					Sub Totals Forward:	55,543	1,813
1	Moultonboro*	4,085	544	16			
2	Laconia*	16,444	131	17			
3	Tuftonboro*	2,385	118	18			
4	Thorton*	2,532	129	19			
5	Campton*	3,352	59	20	Į		
6	Conway*	10,053	118	21			
7	Freedom*	1,532	236	22	)		
8	Gilford*	7,153	173	23			
9	Tamworth*	2,886	99	24			
10	Ossipee*	4,388	157	25			
11	Albany*	733	49	26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	55,543	1,813	30	Total	55,543	1,813

#### A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Addrage	Amount
1 2 3 4 5 6 7 8 9 0 11 12 13 14 15 16 17 18	AFCO Anthen BCBS Eastern Analytical Inc. E. J. Prescott Eversource F. W. Webb Company Generation Solutions George R. Roberts Co. Irving Oil Marketing, Inc. Leone, McDonnel & Roberts LRW Water Services, Inc. NHEC Northern Woods Tree Service Premier Pump & Supply, Inc. RE Prescott., Inc. Sabourn Electric, Inc. Stephen P. St. Cyr & Associates Upton & Hatfield, LLP Water Industries	Address       Pittsburg, PA       Manchester, NH       Concord, NH       Boston, MA       Dallas, TX       Bedford, MA       Alfred, ME       Des Moines, IA       Wolfeboro, NH       Mountonborough, NH       Manchester, NH       Mountanborough, NH       Belmont, NH       Concord, NH       Woodstock, NH       Biddeford, ME       Portsmouth, NH       Alton, NH	Amount           \$ 20,994           54,950           25,409           31,947           47,202           24,710           10,410           26,690           27,595           11,127           97,893           47,692           10,700           39,490           43,630           20,259           19,954           24,550           51,116
30	Total		\$ 636,318

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#### A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amoint paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distributi	on of Accruals or Pay	ments
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capitai (g)	To Operating Expense (h)	To Other Accounts (i)
1								
	None							
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$-		\$ -	\$-

Have copies of all contracts or agreements been filed with the commission?

yes

	Detail of Distributed C	Charges to Operatin	g Expenses (Column h)	
Line				
No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	none			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	1	1	Total	

#### A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line		Principal Activity		Name and Address of
No.	Name	or Business Affiliation	Affiliation or Connection	Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
2				
3				
4				
5				
6				
7				
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9				
10				
11				
12				
13				
14 15				
16				
17				
18				
19				
20				
21				
22				
23				

#### Year Ended December 31, 2019

#### A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

		As	sets	Reve	enues	Exp	enses
Line		Book Cost of	Account	Revenues	Account	Expenses	Account
No.	<b>Business or Service Conducted</b>	Assets	Number	Generated	Number	Incurred	Number
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

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Year Ended December 31, 2019

#### A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

#### PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

				Annual	Charges
Line		Description of Service	Contract or Agreement	(P) urchased or	
No.	Name of Company or Related Party	and/or Name of Product	Effective Dates	(S) old	Amount
1					
2	LRW Water Services, Inc.	Labor / Materials	2018	Р	97,892
3	LRW Water Services, Inc.	Labor / Materials	2018	S	31,851
4					~~~ .
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
16					
17					
18		1			
19					
20					

Year Ended December 31, 2019

#### A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line		Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(1)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10					1	
11						
12						

Annu	al Report of Lakes Region Water Co., Inc. Year Ended December 31, 2019 Revised 05/18/2020
	A-12 IMPORTANT CHANGES DURING THE YEAR
inqui: whict	concise answers to each of the following, numbering them in accordance with the inquiries. Each y should be answered. If "none" or "not applicable" state that fact as a response. If information answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears e sufficient.
1.	Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
2.	Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and refer- ence to Commission authorization. NONE
3.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company continues source evaluations at Far Echo and Tamworth. Treatment at 175 Estates will be replaced and additional treatment added. The Company began replacement of mains in Paradise Shores. The Company also began upgrades to the Wentworth Cove pump station. In addition, the Company also began replacement of the Wildwood pump station. Finally, the Company began installation of treatment and upgrades to Lake Ossipee. See F-10.
4.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company added \$45,832 of total utility plant in service. The Company replaced mains and services and made structural improvements in multiple division. The Company also purchased new transportation equipment. See F-8.
5.	Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6.	Extensions of the system (mains and service) put into operation during the year. NONE
7.	Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE.
8.	Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE.
9.	Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10.	State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Case #212-2016-CV-00199 Bank of America, NH Trustee v LRWC and Arthur Wood was resolved in November 2019.
11.	Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
12.	Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the num- ber of customers affected. None.
13.	State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. The Company gave 3% cost of living increases in July 2019.
14.	All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE.
15.	Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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### F-1 BALANCE SHEET Assets and Other Debits

Line No.	Account Title (Number) (a)	Ref Sch. (b)		Current Year End Balance (c)		Previous Year End Balance (d)		Increase or (Decrease) (e)
	UTILITY PLANT							
1	Utility Plant (101-106)	F-6	\$	6,816,706	\$	6,612,606	\$	204,100
	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$	2,152,270	<u> </u>	2,060,072		92,198
3	Net Plant		\$	4,664,436	\$	4,552,534	\$	111,902
	Utility Plant Acquisition Adj. (Net) (114-115)	F-7		(72,324)		(79,542)		<u>7,218</u>
5	Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		\$	4,592,112	\$	4,472,992	\$	119,120
	Nonutility Property (121)	F-14						
7	Less: Accumulated Depr. and Amort. (122)	F-15						
8	Net Nonutility Property							
9	Investment in Associated Companies (123)	F-16						
11	Utility Investments (124)	F-16						
	Other Investments	F-16		11,313		8,250		3,063
13	Special Funds(126-128)	F-17						
14	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$	11,313	\$	8,250	\$	3,063
16	Cash (131)			64,247	1	89,862		(25,615
17	Special Deposits (132)	F-18						• •
18	Other Special Deposits (133)	F-18						
19	Working Funds (134)							
20	Temporary Cash Investments (135)	F-16						
21	Accounts and Notes Receivable-Net (141-144)	F-19		163,944		172.876		(8,932
22	Accounts Receivable from Assoc. Co. (145)	F-21		31,851		20,579		11,272
	Notes Receivable from Assoc. Co. (146)	F-21		•				
24	Materials and Supplies (151-153)	F-22		24,752		18,041	[	6,711
25	Stores Expense (161)							
26	Prepayments-Other (162)	F-23		15,512		29.271		(13,759
27	Prepaid Taxes (163)	F-38		19,171		19,767		(596
28	Interest and Dividends Receivable (171)	F-24						<b>.</b>
29	Rents Receivable (172)	F-24						
30	Accrued Utility Revenues (173)	F-24						
31	Misc. Current and Accrued Assets (174)	F-24						
32	Total Current and Accrued Assets		\$	319,477	Ŝ	350,396	\$	(30,919
	DEFERRED DEBITS		Ť	***	Ť		Ť	(
32	Unamortized Debt Discount & Expense (181)	F-25		23,788		19,550		4,238
33	Extraordinary Property Losses (182)	F-26				,	1	
34	Prelim. Survey & Investigation Charges (183)	F-27						
35	Clearing Accounts (184)							
36	Temporary Facilities (185)							
37	Miscellaneous Deferred Debits (186)	F-28		175,132		164,415		10,717
38	Research & Development Expenditures (187)	F-29		170,102		107,710		19111
	Accumulated Deferred Income Taxes (190)	F-30						
40	Total Deferred Debits	' <sup>-</sup> 00	\$	198,920	s	183,965	\$	14,955
-0	TOTAL ASSETS AND OTHER DEBITS		ŝ	5,121,822	1 š	5,015,603		106,219

Line			Current Year End Balance		revious Year End Balance	Increase or Decrease		
No.	(a)	(b)		(c)		(d)		(e)
		<u> </u>						
1	Common Stock Issued (201)	F-31	\$	10,000	\$	10,000	\$	-
2	Preferred Stock Issued (204)	F-31	T ا	,	Ť		*	
3	Capital Stock Subscribed (202,205)	F-32						
4	Stock Liability for Conversion (203, 206)	F-32						
5	Premium on Capital Stock (207)	F-31						
6	Installments Received On Capital Stock (208)	F-32						
7	Other Paid-In Capital (209,211)	F-33		1,423,322		1,426,322		(3,000)
8	Discount on Capital Stock (212)	F-34		1,740,044		1,420,022		(0,000)
9	Capital Stock Expense(213)	F-34		4		4		
10	Retained Earnings (214-215)	F-3		1,537,894		1,528,307		9,587
11	Reacquired Capital Stock (216)	F-31		1,007,004		1,020,007		3,301
12	Total Equity Capital	1-51	\$	2,971,220	\$	2,964,633	\$	6,587
12	LONG TERM DEBT		۴	£,071,220	Ψ	2,004,000	¥	0,007
13	Bonds (221)	F-35		781,852		911,371		(129,519)
14	Reacquired Bonds (222)	F-35		101,002		011,071		(120,010)
15	Advances from Associated Companies (223)	F-35						
	Other Long-Term Debt (224)	F-35		133,689		135,955		(2,266)
	Total Long-Term Debt	1-35	5	915,541	\$	1,047,326	5	(131,785)
	CURRENT AND ACCRUED LIABILITIES		F	010,011		.,	Ť.,	(101,100)
18	Accounts Payable (231)			61.669		100,788		(39,119)
	Notes Payable (232)	F-36		2,756		12,125		
	Accounts Payable to Associated Co. (233)	F-30		2,700		12,120		(9,369)
	Notes Payable to Associated Co. (233)	F-37						
	Customer Deposits (235)	F-37	L					
	Accrued Taxes (236)	F-38		05 440		(21,680)		47.098
	Accrued Taxes (230) Accrued Interest (237)	F-30		25,418		(21,000)		47,096
	Accrued Dividends (238) Matured Long-Term Debt (239)	F-39						
	Matured Long-Term Debt (239) Matured Interest (240)	F-39	1					
		F-39		7 020		E 605		
28	Misc. Current and Accrued Liabilities (241) Total Current and Accrued Liabilities	F-39	s	7,036	\$	<u>5,625</u> 96,858	\$	<u>1,411</u> 21
29			1	90,079	-2	90,000		21
30		F-25						
30	Unamortized Premium on Debt (251)	F-40						
32	Advances for Construction (252)	F-40						
32	Other Deferred Credits (253)	<b>r</b> -41						
33	Accumulated Deferred Investment	F-42						
34	Tax Credits (255) Accumulated Deferred Income Taxes:	[ <b>F-4</b> 2						
		F-45						
35	Accelerated Amortization (281)			570.004		220.000		040.004
36	Liberalized Depreciation (282)	F-45		578,931		330,000		248,931
37	Other (283)	F-45	L_	570.004		200.000	_	040.004
38	Total Deferred Credits		\$	578,931	\$	330,000	\$	248,931
	OPERATING RESERVES							
39	Property Insurance Reserve (261)	F-44						
40	Injuries and Damages Reserve (262)	F-44						
41	Pensions and Benefits Reserves (263)	F-44						
42	Miscellaneous Operating Reserves (265)	F-44					<u> </u>	
43	Total Operating Reserves		<b> </b>					
	CONTRIBUTIONS IN AID OF CONSTRUCTION	-				AAA 4		
44	Contributions In Aid of Construction (271)	F-46		899,678		899,678		-
45	Accumulated Amortization of C.I.A.C. (272)	F-46	F	340,427		322,892		17,535
46	Total Net C.I.A.C.	1	\$	559,251	\$	576,786		(17,535)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	5,121,822	\$	5,015,603	\$	106,219

### F-1 BALANCE SHEET Equity Capital and Liabilities

### Year Ended December 31, 2019

Class A or B Utility

# NOTES TO BALANCE SHEET (F-1)

<ol> <li>The space below is proveded for important notes regarding the balance sheet and or any acc</li> </ol>
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2. Furnish particulars as to any significant contigent assets or liabilities existing at end of yearm including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.

3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.

4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable

in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

### F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	End	ent Year Balance (c)		revious Year End Balance (d)		ncrease or Decrease (e)
	UTILITY OPERATING INCOME			<u></u>		(~)		
1	Operating Revenues(400)	F-47	\$	1,563,690	\$	1,602,148	\$	(38,458)
2	Operating Expenses:							
3	Operating and Maintenance Expense (401)	F-48		971,780		896,800		74,980
4	Depreciation Expense (403)	F-12		200,869		227,791		(26,922)
5	Amortization of Contribution in Aid of					1250		
	Construction (405)	F-46.4		(17,535)		(17,535)		-
6	Amortization of Utility Plant Acquisition							
	Adjustment (406)	F-49		(7,218)		(7,215)		(3)
	Amortization Expense-Other (407)	F-49						
	Taxes Other Than Income (408.1-408.13)	F-50		99,522		93,360		6,162
	Income Taxes (409.1, 410.1, 411.1, 412.1)			74,247		149,146		(74,899)
	Total Operating Expenses		\$	1,321,665	\$	1,342,347	\$	(20,682)
	Net Operating Income (Loss)			242,025		259,801		(17,776)
12	Income From Utility Plant Leased to							
	Others (413)	F-51						
13	Gains(Losses) From Disposition of							
	Utility Property (414)	F-52		0.10.000				
14	Net Water Utility Operating Income		\$	242,025	\$	259,801	\$	(17,776)
	OTHER INCOME AND DEDUCTIONS							
15	Revenues From Merchandising, Jobbing and							
	Contract Work (415)	F-53		26,712		15,125		11,587
16	Costs and Expenses of Merchandising,							
	Jobbing and Contract Work (416)	F-53						
17	Equity in Earnings of Subsidiary							
4.0	Companies (418)							(a - (a)
	Interest and Dividend Income (419)	F-54		7,656		10,204		(2,548)
19	Allow, for funds Used During							
	Construction (420)							
	Nonutility Income (421)	F-54						
21	Gains (Losses) Form Disposition							
22	Nonutility Property (422) Miscellaneous Nonutility Expenses (426)	F-54		(570)		10 6441		2.044
	Total Other Income and Deductions	F-04	\$	<u> (570)</u> 33,798	\$	<u>(2,611)</u> 22,718	\$	2,041 11,080
25	TAXES APPLICABLE TO OTHER INCOME		4	33,790	-	22,710	3	11,000
24	Taxes Other Than Income (408.2)	F-50						
I	Income Taxes (409.2, 410.2, 411.2,	F-50						
	412.2, 412.3)							
	Total Taxes Applicable To Other Income							
20	INTEREST EXPENSE							
27	Interest Expense (427)	F-35		53.835		59.826		(5,991)
	Amortization of Debt Discount &	F-30		53,655		39,020		(0,991)
20	Expense (428)	F-25		1,938		1,382		556
29	Amortization of Premium on Debt (429)	F-25		1,300		1,502		550
	Total Interest Expense	-23	S	55,773	\$	61,208	\$	(5,435)
	Income Before Extraordinary Items		<b>–</b>	220.050	۴.	221,311	<u>۴</u>	(1,261)
Ŭ.	EXTRAORDINARY ITEMS			220,000		221,011		(1,201)
32	Extraordinary Income (433)	F-55						
	Extraordinary Income (433) Extraordinary Deductions (434)	F-55						
	Income Taxes, Extraordinary Items (409.3)	F-50						
	Net Extraordinary Items	1-50		<b>.</b>				
	NET INCOME (LOSS)		\$	220,050	\$	221,311	\$	(1,261)

### F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	 revious Year End Balance (c)	 crease or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 1,528,307	\$ 1,336,997	\$ 191,310
2	Balance Transferred from Income (435)	220,050	221,311	(1,261)
3	Appropriations of Retained Earnings (436)			
4	Dividends Declared-Preferred Stock (437)			
5	Dividends Declared-Common Stock (438)	(30,000)	(30,000)	
6	Adjustments to Retained Earnings (439)	(180,463)	(1)	(180,462)
7	Net Change to Unappropriated Retained Earnings	\$ 9,587	\$ 191,310	\$ (181,723)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 1,537,894	\$ 1,528,307	\$ 9,587
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ 1,537,894	\$ 1,528,307	\$ 9,587

## F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line	ltem Cur	rent Year	Previous Year
No.	(a) Enc	Balance	End Balance
1	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)		
2	<ol> <li>Report in detail the items included in the following accounts during the year: 436,</li> </ol>		
3	Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.		
4	2. Show separately the income tax effect of items shown in account 439, Adjustments to		
5	Retained Earnings.		
67	In accordance with PLIC Order No. 26 240 in DW/18 056, the Company charged retained or	raina	
	In accordence with PUC Order No. 26,340 in DW 18-056, the Company charged retained ea	÷	
-	for the prior year regulatory liabilities associated with the "tax savings" realized from the decr in corporate tax rates.	ease	
10	in corporate tax rates.		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20 21			
22			
23	APPROPRIATED RETAINED EARNINGS (Account 214)		<u>+</u>
24	State Balance and purpose of each appropriated Retained Earnings amount at end of year		
25	and give accounting entries for any applications of Appropriated Retained Earnings during		
26	the year.		
27	•		
28			
29			
30	Balance-end of year		

Year Ended December 31, 2019

#### NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof. 2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases. 3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility. 4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto. 5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method.\$\_ 6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes. Not Applicable

### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2019 (b)	Prior Year 2018 (c)
27	Construction and Plant Expenditures (incl. land)	1	
28	Gross Additions		
29	Water Plant	161,342	526,211
30	Nonutility Plant		
31	Other		
32	Total Gross Additions	\$ 161,342	\$ 526,211
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 161,342	\$ 526,211
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	131,785	81,554
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		1
39	Net Decrease in Short Term Debt (D)		1
40	Other (Net): Dividend	30,000	30,000
41	Other Paid in Capital	3,000	
42			
43	Total Retirement of Debt and Securities	164,785	111,554
44	Other Resources were used for (E)		
45	Net Increase In Working Capital Excluding Short Term Debt		
46	Other		
	Total Financial Resources Used	\$ 326,127	\$ 637,765

### **NOTES TO SCHEDULE F-5**

Line No.	DESCRIPTION	Cu	rrent Year 2019	Prior Year 2018		
	Beginning Cash Total Financial Resources Provided Total Financial Resources Used Ending Cash	\$	89,862 300,512 326,127 64,247	\$	118,233 609,394 637,765 89,862	

### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds	Cu	rrent Year 2018 (b)		Prior Year 2017 (c)
27	(a) (a) Construction and Plant Expenditures (incl. land)		(0)		
28	Gross Additions				
29	Water Plant		161,342		526,211
30	Nonutility Plant		101,042		020,211
31	Other				
32	Total Gross Additions	\$	161,342	\$	526,211
33	Less: Capitalized Allowance for Funds Used During Construction	ľ		ľ	,
34	Total Construction and Plant Expenditures	\$	161,342	\$	526,211
35	Retirement of Debt and Securities:	<u> </u>			
36	Long-Term Debt (B) (C)		131,785		81,554
37	Preferred Stock (C)				
38	Redemption of Short Term Debt (D)				
39	Net Decrease in Short Term Debt (D)			]	
40	Other (Net): Dividend		30,000		30,000
41	Other Paid in Capital		3,000		
42					
43	Total Retirement of Debt and Securities		164,785		111,554
44	Other Resources were used for (E)				
45	Net Increase In Working Capital Excluding Short Term Debt				
46	Other				
	Total Financial Resources Used	\$	326,127	\$	637,765

### NOTES TO SCHEDULE F-5

Line	DESCRIPTION	Current Year		Prior Year		
No.		2019		2018		
	Beginning Cash Total Financial Resources Provided Total Financial Resources Used Ending Cash	\$	89,862 300,512 <u>326,127</u> 64,247	\$	118,233 609,394 637,765 89,862	

### F-6 UTILITY PLANT (ACCOUNTS 101-106) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (ACCOUNTS 108-110)

		Ref.	Current Year		Previous Year End Balance (d)		Increase or
Line No.	Account (a)	Sch. (b)	End Balance (c)				Decrease (e)
1	Plant Accounts:		 (-/				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 6,596,427	\$	6,550,595	\$	45,832
3	Utility Plant Leased to Others (102)	F-9					
4	Property Held for Future Use (103)	F-9					
5	Utility Plant Purchased or Sold (104)	F-8					
6	Construction Work In Progress (105)	F-10	220,279		62,011		158,268
7	Completed Construction Not Classified (106)	F-10					
8	Total Utility Plant		\$ 6,816,706	\$	6,612,606	\$	204,100
9	Accumulated Depreciation & Amortization:					<u> </u>	
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 2,152,270	\$	2,060,072	\$	92,198
11	Accum. Depr-Utility Plant Leased to						
	Others (108.2)	F-9					
12	Accum. Depr-Property Held For Future						
	Use (108.3)	F-9				ļ	
13	Accum. Amort-Utility Plant In Service (110.1)	F-13					
14	Accum. Amort-Utility Plant Leased to						
	Others (110.2)	F-9					
	Total Accumulated Depreciation & Amortization		\$ 2,152,270	\$	2,060,072	\$	92,198
16	Net Plant		\$ 4,664,436	\$	4,552,534	\$	111,902

### F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year Year End Balance (d)	Increase or Decrease (e)
	Acquisition Adjustments (114)			
2				
3				
4				
5				
6	Total Plant Acquisition Adjustments	\$ (276,689		
8	Accumulated Amortization (115)	\$ 204,365	\$ 197,147	\$ 7,218
9 10 11				
12	Total Accumulated Amortization	\$ 204,365	\$ 197,147	\$ 7,218
	Net Acquisition Adjustments	\$ (72,324		

#### F-7 Utility Plant Acquisition Adjustments Related Amortization

REVISED 05/18/2020

Year Ended December 31, 2019

Lakes Region Water Co., Inc. F-7 Utility Plant Acquisition Adjustments & Related Amortization

			Acquisition Adjustment (114)				Accumulated Amortization (115)				
			Dates	Balance	Balance		Balance	Balance			
Line #	Div #	Name	Incurred	12/31/2018	12/31/2019		12/31/2018	2019	Adjustments	12/31/2019	
1	1	FEH	n/a		-	ſ					
2	2	PS	n/a		-						
3	3	WP	n/a		-						
4	4	WVG	n/a		-						
5	5	HV	4/1/2002	(172)	(172)		156	9	0	165	
6	6	WC	n/a				0		0	-	
7	7	PC	7/1/1979	(36,693)	(36,693)		31,873	723	0	32,596	
8	8	DR	7/1/1991	1,786	1,786		(977)	(36)	0	(1,013)	
9	9	WG	10/1/1991	(65,232)	(65,232)		52,728	1305	0	54,033	
10	10	ELW	10/1/1991	(56,866)	(56,866)		49,260	1137	0	50,397	
11	11	BH	n/a		-		0	0	0	-	
12	12	TWW	1/1/1996	(38,156)	(38,156)		16,780	763	0	17,543	
13	13	175E	4/2/2002	(1,427)	(1,427)		1,192	71	0	1,263	
14	14	DC	12/29/2004	85	85		(44)	(4)	0	(48)	
15	15	LOV	7/1/1971	(10,044)	(10,044)		8,693	201	0	8,894	
16	15	LOV	7/1/1972	(9,242)	(9,242)		7,872	185	0	8,057	
17	15	LOV	7/1/1978	(18,310)	(18,310)		14,280	366	0	14,646	
18	15	LOV	12/29/2004	(1,896)	(1,896)		1,330	95	0	1,425	
19	16	IM	12/29/2004	3,913	3,913		(2,646)	(196)	0	(2,842)	
20	17	GG	9/19/2005	(21,771)	(21,771)		14,391	1089	0	15,480	
21	18	DS	7/1/2017	(22,571)	(22,571)		1,504	1,504	752	3,760	
22	19	WW	7/1/2018	(93)	(93)		755	6	-752	9	

Total	Company
-------	---------

(276,689) (276,689) 197,147

7.218	-	204.365
1,210		201,000

12/31/2018	12/31/2019
(276,689)	(276,689)
197,147	204,365
(79,542)	(72,324)

Year Ended December 31, 2019

#### F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line	Account Title	Balance at Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance at End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		04.064					24.064
	301 Organization	24,064					24,064
3	302 Franchise	3,630					3,630
1 4	339 Other Plant and Misc. Equip.			•	*		¢ 07.004
6	Total Intangible Plant SOURCE OF SUPPLY AND PUMPING PLANT .2	\$ 27,694	<u> </u>	\$ -	\$-	\$ -	\$ 27,694
		400.004			2		400.000
1 .	303 Land and Land Rights	423,291	44.000				423,293
8	304 Structures and Improvements	890,070	11,983		(5)		902,048
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs	722,207	Ì		(3)		722,204
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains						
14	310 Power Generation Equipment	29,617					29,617
15	311 Pumping Equipment	405,352	32,437	31,088	(2)	(835)	405,864
16	339 Other Plant and Miscellaneous	64,078	3,621	1,447	(1)		66,251
17	Total Supply and Pumping Plant	\$ 2,534,615	\$ 48,041	\$ 32,535	\$ (9)	\$ (835)	\$ 2,549,277
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment	5,197	843				6,040
22	339 Other Plant and Misc. Equip.	65,475					65,475
23	Total Water Treatment Plant	\$ 70,672		\$ -	\$ -	\$ -	A 74 545

Note: Pumping Equipment (311) of \$835 was transferred to inventory (151).

# F-8 UTILITY PLANT IN SERVICE (CONTINUED)

		Balance at Beginning of					Balance at End of
Line	Account Title	Year	Additions	Retirements	Adjustments	Transfers	Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
24	TRANSMISSION & DISTRIBUTION .4				<u> </u>		
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes	513,971					513,971
28	331 Transmission and Distribution Mains	2,093,837			3		2,093,840
29	333 Services	307,270			(1)		307,269
30	334 Meters and Meter Installations	266,470	16,292	26,150	(45)		256,567
31	335 Hydrants	12,065					12,065
32	339 Other Plant and Misc. Equip.	39,468	2,424				41,892
33	Total Transmission and Distribution	\$ 3,233,081		\$ 26,150	\$ (43)	\$-	\$ 3,225,604
34	GENERAL PLANT .5						
35	303 Land and Land Rights	19,960					19,960
36	304 Structures and Improvements	114,876	4,775				119,651
37	340 Office Furniture and Equipment	10,056				1	10,056
38	341 Transportation Equipment	369,287	80,822	50,446	(1)		399,662
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment	99,581	5,210		3		104,794
41	344 Laboratory Equipment	2,330					2,330
42	345 Power Operated Equipment						
43	346 Communication Equipment	500			(1)		499
44	347 Miscellaneous Equipment	67,946	2,935	5,496	(1)		65,384
45	348 Other Tangible Equipment	(3)			4		1
46	Total General Equipment	\$ 684,533			\$ 4	\$-	\$ 722,337
47	Total (Accounts 101 and 106)	\$ 6,550,595	\$ 161,342	\$ 114,627	\$ (48)	\$ (835)	\$ 6,596,427
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 6,550,595	\$ 161,342	\$ 114,627	\$ (48)	\$ (835)	\$ 6,596,427

Year Ended December 31, 2019

#### F-8 UTILITY PLANT IN SERVICE (CONTINUED)

\*\* For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

Year Ended December 31, 2019

#### F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102) N/A Property Held For Future Use (103) (SEE BELOW) Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A Accumulated Depreciation of Property Held For Future Use (108.3) N/A Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A

NONE

#### F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED (Accounts 105 and 106)

 For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

3. Minor projects may be grouped.

			Completed	
		Construction Work in	Construction Not	Estimated Additional
Line	Description of Project	Progress (Acct 105)	Classified (Acct. 106)	Cost of Project
No.	(a)	(b)	(c)	(d)
	Far Echo Harbor: New Source	\$ 6,379		\$ 300,000
	Paradise Shores Well #5	32,832		
	Paradize Shores - Main replacement at Robin Ln & Paradise Shore Rd	37,265		158,000
	Paradize Shores - Main on Woodstream Dr	1,129		1,200
	Wentworth Cove - Pump control panel and station upgrades	55,183		60,000
	Tamworth Water Works: Dry Well	3,389		44,000
	175 Estates: Replacing / Adding Treatment	7,453		20,000
	Lake Ossipee Village - Treatment	18,851		20,000
	Indian Mound - main on Richard Rd	3,820		4,500
	Wildwood - Pump station replacement	52,196		260,000
11	Admin Building - Paving top of driveway	1,782		5,400
12				
13		1		1
14		1		1 1
15				1
16				1
17				1
18				1
19				1
20				1
21				1
22				1
23				
24				1 1
25				
26 27				
28				
29 30				
30				
31				
32				
	Total	220,279		873,100
<u> </u>	i Viai	220,219		073,100

The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.

Year Ended December 31, 2019

#### F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during year.
- Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
   The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded
- 4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
- 5. In section B show the amounts applicable to prescribed functional classifications.

#### A. Balances and Changes During Year

Line No.	ltern (a)	Utility Plant in Service ccount 108.1) (b)
1	Balance beginning of year	\$ 2,060,072
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	200,869
3	Net charges for plant retired	
4	Book cost of plant retired	114,627
5	Cost of removal	(6,000)
6	Salvage (credit)	
7	Net charges for plant retired	\$ 108,627
8	Other (debit) or credit items:	
9	Other	(44)
10		
11		
12	Balance end of year	\$ 2,152,270

#### B. Balances at End of Year According to Functional Classifications

\$

13	Source of Supply and Pumping Plant	\$ 753,955
14	Water Treatment Plant	43,085
15	Transmission and Distribution Plant	840,164
16	General Plant	515,066
17	Total	\$ 2,152,270

### **F-12 ANNUAL DEPRECIATION CHARGE**

- 1.
- 2.
- Indicate cost basis upon which depreciation charges calculation were derived. Show separately the rates used and the total depreciation for each class of property. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission 3. approval.
- Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 4. 403, Depreciation Expense.

Line	Class of Property	Cost Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	301 Organization	\$ 24,064	,	\$ 794
2	302 Franchise	3,630		2
3	303 Land and Land Rights	423,293		
4	304 Structures & Improvements	902,048	2.00%	17,781
5	307 Wells & Springs	722,204	2.00%	14,575
6	310 Power Generation Equipment	29,617	10.00%	2,802
7	311 Pumping Equipment	405,864	10.00%	20,708
	339 Other Plant and Miscellaneous	66,251	10.00%	
9	320 Water Treatment Equipment	6,040	6.00%	260
10	339 Other Plant and Miscellaneous	65,475	10.00%	2,378
11	330 Distribution Reservoirs & Standpipes	513,971	2.00%	
12	331 Transmission & Distribution Mains	2,093,840	2.00%	37,568
13	333 Services	307,269	3.33%	7,736
14	334 Meters & Meter Installations	256,567	5.00%	8,814
	335 Hydrants	12,065	2.00%	
	339 Other Plant and Misc. Equip.	41,892	14.00%	1,643
17	303 Land and Land Rights	19,960		·
	304 Structures & Improvements	119.651	2.00%	2,118
19	340 Office Furniture and Equipment	10,056	4.50%	457
	341 Transportation Equipment	399.664	5	59,138
21	343 Tools, Shop & Garage Equipment	104,794	18.00%	
	344 Laboratory Equipment	2,329	5.00%	
	346 Communication Equipment	499	10.00%	
	347 Computer Equipment	65,384	5.00%	5,072
25	Rounding			
26	•			
27				
28		1		
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 6,596,427	E A A CALL STATE	\$ 200,869

Year Ended December 31, 2019

# F-13 ACCUMULATED AMORTIZATION OF UTILITY PLANT IN SERVICE (Account 110.1)

- 1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
- Explain and give particulars of important adjustments during the year.
   Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

## **Account Balance and Changes During Year**

Line	Class of Property	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
	Total Accruais	
	Total (line 1 plus line 12)	
	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22	Net design of the second	
23	Net charges for retirements	
24	Other (debits) and credits (describe separately	
25 26		
20		
28		
20		
30		
31		
32	Balance end of year	

## F-14 NONUTILITY PROPERTY (Account 121)

- Give a brief description and state the location of non-utility property included in Account 121.
   Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
   List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
- 5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			
3	NONE			
4				
5				
6				
7				
9				
10				
11				
12				
13				
15				
16				
17				
18	VAVII			
-19	TOTAL	l	l	

#### F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	item (a)	Amount (b)
1	Balance beginning of year NOT APPLICABLE	
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

Year Ended December 31, 2019

#### F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

- 1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
- 2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
- Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
- 4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
- 5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
- 6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
- 7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	(a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)							
2	Companies (Account 125)							
	NONE							
4								
5								
7								
8								
9								
10	TOTALS			-				

## F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated		1		1	A second second	1	1
12 13	Utility Investment-Account 124 NONE							
13	NONE							
15								
16								
17					100000000000000000000000000000000000000			
18 19	TOTALS							
20	Other Investments-Account 125							
21	Other investments-Account 125			and the second s	1	1 1 1 1 1 1 1 1 1		
	CoBank Patronage Equity			8,250	A	11,313	3,063	
23					1	10.000	1111	
24								
25		-		1. State 1.				
26 27	TOTALS		-	\$ 8,250	S -	\$ 11,313	\$ 3,063	
28	Temporary Cash							
	Investments-Account 135				A Description of the second	a production of the		
29	NONE							
30								
31 32								
32 33								
34								
35	TOTALS		the second se					

\* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

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#### Year Ended December 31, 2019

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)

- (Sinking Funds, Depreciation Fund, Other Special Funds)
- 1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.

2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.

3. If the trustee of any fund is an associated company, give name of such associated company.

4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

1.1	Name of Paul and Tracks Many	Year End
Line		Balance
No.	(a)	(b)
1	Sinking Funds (Account 126)	
2	NONE	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	
8	NONE	
9		
10		
11		
12	TOTAL	
13	Other Special Funds (Account 128)	
14	NONE	
15		
17		
18	TOTAL	

## F-18 SPECIAL DEPOSITS (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.

2. If an deposit consists of assets other than cash, give a brief description of such assets.

3. If any deposit is held by an associated company, give name of company.

4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2	NONE	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	NONE	
8		
9		
10	TOTAL	

## F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	 urrent Year nd Balance (b)	Previous Year End Balance (c)		Increase or (Decrease) (d)	
1	Notes Receivable (Account 144)				\$	-
2	Customer Accounts Receivable (Account 141)					
3	General Customers	\$ 163,944	\$	172,876	\$	(8,932)
4	Other Water Companies					
5	Public Authorities					
6	Merchandising, Jobbing and Contract Work					
7	Other					-
8	Total (Account 141)	\$ 163,944	\$	172,876	\$	(8,932)
9	Other Accounts Receivable (Account 142)					
10	Total Notes and Accounts Receivable	\$ 163,944	\$	172,876	\$	(8,932)
11	Less: Accumulated Provisions for Uncollectible					
	Accounts (Account 143)					
12	Notes and Accounts Receivable-Net	\$ 163,944	\$	172,876	\$	(8,932)

#### F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	ltem (a)		Amount (b)	Balance (c)
	Balance first of year		CONTRACTION DE LA CONTRACTION	
2	Provision for uncollectible for current year (Account 403)			STATISTICS PLACE BOOK TO
3	Accounts written off			
4	Collections of accounts written off			a set to a set of the set of the set
5	Adjustments (explain)			A STATE OF A
6		NONE		- A COMPANY STATEMENT
7				
8	Net Total			
9	Balance end of year			

Summarize the collection and write-off practices applied to overdue customers accounts.

Year Ended December 31, 2019

#### F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

 Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance Beginning	Debits During	Credits During	Balance	Interest
Line		of Year	the Year	The Year	End of Year	for Year
No.		(b)	(c)	(d)	(e)	(f)
	Accounts Receivable from Associated Companies (Account 145)	\$ 20,579	\$ 11,272		\$ 31,851	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ 20,579	\$ 11,272	\$-	\$ 31,851	\$ -
	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18						
19						
20						
21						
22						
23	707410					
24	TOTALS					

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## F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line	Account		Current Year End Balance		Previous Year End Balance		crease or ecrease)
No.	(a)		(b)		(c)		(d)
1	Plant Materials and Supplies (Account 151)						
2	Fuel Oil						
3							
4	General Supplies-Utility Operations		24,752		18,041		6,711
5	Totals (Account 151)	\$	24,752	\$	18,041	\$	6,711
6	Merchandise (Account 152)				· · · · · · · · · · · · · · · · · · ·		
7	Merchandise for Resale						
8	General Supplies-Merchandise Operations						
9	Totals (Account 152)						
10	Other Materials and Supplies (Account 153)						
11	Totals Material and Supplies	\$	24,752	\$	18,041	\$	6,711

## F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	 Balance End Balance (Dec		ncrease or Decrease (d)	
1	Prepaid Insurance	\$ 7,518	\$ 11,217	\$	(3,699)
2	Prepaid Operating Permits	2,850	2,700		150
3	Prepaid Plowing	900	525		375
4	Prepaid Computer Support	2,468	3,088		(620)
5	Prepaid One-Call	936	1,331		(395)
6 7	Prepaid Water Monitoring Equipment	840	10,410		(9,570)
8					
9					
10					
11	Totals Prepayments	\$ 15,512	\$ 29,271	\$	(13,759)

## F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

		Current Year	Previous Year	Increase or
Line	Description	End Balance	End Balance	(Decrease)
No.	(a)	(b)	(c)	(d)
1	Accr. Interest and Dividends Receivable			
	(Account 171)			
2	NONE			
3				
4			1	
5				
6				
7				
8	TOTALS			
9	Rents Receivable (Account 172)			
10	NONE			
11	N. Contraction of the second sec			
12				
13				
14				
15 16				
	TOTALS Accrued Utility Revenues (Account 173)			
	NONE			
19	NONE			
20				
21				
22				
23	S			
24	TOTALS			
	Misc. Current and Accrued Assets			
<b>-</b>	(Account 174)			
26	NONE			
27				
28				
29				1
30				
31				
32	TOTALS			

Year Ended December 31, 2019

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.

2. Show premium amounts by enclosure in parenthesis.

3. In column (b) show the principal amount of bonds or other long term debt original issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment f unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the

Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

		Principal Amount of	Total expense Premium or	AMORTIZA PERIOD	TION	Balance Beginning	Debits	Credits	Balance end
Line	Designation of Long Term Debt	Securities	Discount	From	to	of Year	During Year	During Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Unamortized Debt Discount and								
2	Expense (Account 181)								
3	CoBank (Refinance)	474,567	6,000	2014	2029	4,240		400	3,840
4	CoBank (Indian Mound)	130,000	13,892	2015	2030			927	9,684
5	CoBank Step 2	264,269	3,140	2015	2037	3,140			3,140
6	Ford Motor Credit	136,668	1,671	2017	2021	1,559		612	947
7	CoBank (DW 19-135)	600,000	-				6,177		6,177
8									
	TOTALS	\$ 1,605,504	\$ 24,703	State of Street Street Street Street	「「「「「「「」」」	\$ 19,550	\$ 6,177	\$ 1,939	\$ 23,788
	Unamortized Premium on Debt								
11	(Account 251)								
12									
	NONE								
14									
15									
16									
17									
18	TOTALS			NAME OF TAXABLE PARTY.	APROX - CARE				

## F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

Report below particulars concerning the accounting for extraordinary property losses.
 In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

				WRITTEN OFF	DURING YEAR	
		Total Amount	Previously	Account		Balance
Line		of Loss	Written off	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	NONE					
3						
4						
5						
6						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20		<u> </u>				
21	TOTALS	1				1

## F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
 Minor items may be grouped by classes. Show the number of items in each group.

				CREDITS		
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (ə)	Balance End of Year (f)
1 2 3	NONE					
4 5						
6 7 8						
9 10						
11 12 13						
14 15 16						
17 18						
19 20 21	TOTALS			Mark Sold and Sold Sold Sold Sold Sold Sold Sold Sol		

1

Year Ended December 31, 2019

## F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

Report below the particulars called for concerning miscellaneous deferred debits.
 For any deferred debit being amortized show period of amortization and date of Commission authorization.

3. Minor items may be grouped by classes, showing number of such items.

					CREDITS	Balance at
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	End of Year (f)
1						
2 3	2012 Investigation DW 07-105	29,907		928	9,980	19,927
4	2015 Rate Case DW 15-209	26,339		928	26,339	-
5 6	Acquisition of Systems	52,901	3,283		5,644	50,540
7 8	Step 2 Rate Adjustment	2,145				2,145
9						
10	ROE Petition	36,542	14,293			50,835
12 13	West Point Dry Well	16,581				16,581
14	DW 18-056 Tax Act		18,526			18,526
	DW 18-619 Dockham Shores Step Adjustment		5,644			5,644
	DW 19-177 Dockham Shores Rate Case		10,934			10,934
19 20						
21 22						
23						
24 25						
26 27						
28 29						
30						1
31	TOTALS	\$ 164,415	\$ 52,680	ARA TANK AND AND	\$ 41,963	\$ 175,132

#### F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

- Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
- 2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
- 3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
- 4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".

			Cost Incurred	Cost Incurred	CURRENT YEAR	CHARGES	
Line	Classification	Description	Internally Current Year	Externally Current Year	Account	Amount	Undistributed Costs
		Description					
No.		(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							i I
12							
13							151
14							
15							
16				2			
17		TOTALS			and the second second second		

5. Report separately research and related testing facilities operated by the respondent.

## F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. 2.
- Report the information called for below concerning the respondent's account for deferred income taxes. In the space provided furnish significant explanations including the following: (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor. (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

			CHANGES DURING	YEAR
			Amounts	Amounts
		Balance Beginning	Debited to	Credited to
Line		of Year	Account 410.1	Account 411.1
No.	(a)	(b)	(C)	(d)
	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
	TOTALS			

	CHANGES DURING	YEAR		A	DJUSTMENTS		
			Debits to A	ccount 190	Credits To Acco	ount 190	
1 1	Debited Account	Amount Credited	Contra		Contra		Balance
Line	Account 410.2	Account 411.2	Acct. No.	Amount	Acct. No.	Amount	End of Year
No.	(0)	(f)	(g)	(h)	(i)	()	(k)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
1 1			- A CONTRACT OF A CONTRACT		ANTAL WATER AND		

Year Ended December 31, 2019

#### F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

- 1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
- 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
- 4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
- 7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

		Number of		OUTSTANDIN	G PER BALANO	E SHEET	HELD BY RES	PONDENT	DIVIDENDS DU	RING YEAR
Line No.	Class and Series of Stock (a)	Shares Authorized by Articles of Incorporation (b)	Number of	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1 2 3 4 5 6 7 8	Common Stock (Account 201)	\$ 300	20		\$ 10,000					
9	TOTALS	\$ 300	20	in the second second	\$ 10,000					
11 12	Preferred Stock (Account 204) NONE									
20	TOTALS			227010100000000000000000000000000000000						

# F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 208)

 Show for each of the above accounts the amounts applying to each class and series of capital stock.
 For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.

3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line	Name of account and description of item	Number of Shares	Amount
No.	(a)	(b)	(c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
	NONE		
4			
5			
6			
7			
8			
10			
11	TOTALS		
	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13	NONE		
14			
15			
16			
17			
18			
19			
20			
21 22	TOTALS		
	Installments Received on Capital Stock (Account 208)		5.0
	NONE		
25	NONE		
26			
27			
28			
29			
30			
31			
32			
33			
34	TOTALS		-

## F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

- 1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
- Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
- 4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line	Item	Amount
No.	(a)	(b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	N/A	
3		
4		
5		
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	N/A	
12		
13		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	1,423,322
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 1,423,322

## F-34 DISCOUNT ON CAPITAL STOCK AND CAPTIAL STOCK EXPENSE (Accounts 212 and 213)

- 1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line	Class and	Series of Stock	Year End Balance
No.		(a)	(b)
1	<b>Discount on Capital Stock (Account 212</b>		, <u>, , , , , , , , , , , , , , , , , , </u>
2	N/A		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	TOT	AL	
	Capital Stock Expense (Account 213)		
	Equity Financing Costs associated with the	e conversion of long term debt to	
17	additional paid in capital in DW 08-070		
18	Equity Financing Costs Expenditures	(\$18,405)	
19	2009 Amortization charged to 426	1,840	
20	2010 Amortization charged to 426	1,841	
21	2011 Amortization charged to 426	1,841	
22	2012 amortization charged to 426	1,841	
23	2013 amortization charged to 426	1,841	
24	2014 amortization charged to 426	1,841	
25	2015 amortization charged to 426	1,841	
26	2016 amortization charged to 426	1,841	
27	2017 amortization charged to 426	1,841	
28	2018 amortization charged to 426	1,841	
29	12/31/18 Balance		4
_30		TAL	\$4

Note: Equity Financing Costs are being amortized over 10 years.

Year Ended December 31, 2019

#### F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- 2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- 3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- 4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a)principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- 5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- 6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any
- difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies. 8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

			Date of Maturity (c)	Outstanding (d)	INTEREST FC	OR YEAR	HELD BY RESPONDENT		
ine No.	Class and Series of Obligation (a)	Date of Issue (b)			Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)
	Bonds (Account 221)		]						
2									
3	CoBank T01 (15 year note)	6/25/2014	6/20/2029	315,853	5.25%	17,758			
4	CoBank S01 (Line of Credit)	6/24/2014	6/30/2015	-	Variable	1,107			
5	CoBank T02 (5 year note)	6/25/2014	6/20/2019	-	3.45%	305			
6	CoBank T03 (20 year note) Indian Mound	4/27/2015	6/20/2030	96,249	5.50%	5,105			
7	CoBank T04 (20 year note) Dockham Shores	12/18/2017	11/20/2037	124,254	5.45	7,021			
8	CoBank T05 (20 year note) Step 2	12/18/2017	11/20/2037	245,496	5.45	13,868			
9									
10									
11 12	TOTALS	1		\$ 781,852		\$ 45,164			
13	Advances from Associated								
	Companies (Account 223)	and the second sec							
14									
15		1							
16	TOTALS	March 1							
17	Other Long Term Debt								
	(Account 224)								
18									
19	Ford 2014 F150 6505	8/6/2014	8/6/2019	-	6.24%	114			
20	Ford 2016 F150 8576	4/30/2016	6/30/2021	11,796	0.00%	· ·			
	Ford 2017 F550 0334	10/16/2017	10/16/2022	30,765	4.34%	1,571			
22	Ford 2018 F250 2428	2/8/2018	2/8/2023	29,301	4.84%	2,119			
23	Ford 2018 F250 2159	2/8/2018	2/8/2023	25,358	4.84%	1,424			
24	Ford 2019 F250 4338	11/27/2019	11/27/2024	36,469	1.90%				
25									
26 27	TOTALS			133,689		5,228		1	
<u> </u>	TUTALS	NAME AND A DESCRIPTION	- 2	155,009		5,220			

#### Year Ended December 31, 2019

## F-36 NOTES PAYABLE (Account 232)

- Report the particulars indicated concerning notes payable at end of year.
   Give particulars of collateral pledged, if any.
   Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
   Any demand notes should be designated as such in (c).
   Minor amounts may be grouped by classes, showing the number of such amounts.
   Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest Durir Accrued (e)	ng Year Paid (f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	North Star Leasing Cat Financial - Mini Hammer	7/18/2018 3/21/2019	7/18/2019 3/21/2020	\$ - \$ 2,756		\$ 2,021
19 20	TOTALS			\$ 2,756	\$ -	\$ 2,021

Year Ended December 31, 2019

## F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies

3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	s for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					
	Notes Payable to Associated Companies (Account 234)					
	NONE					
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS					

#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGI	BALANCE BEGINNING OF YEAR		Taxes		BALANCE END OF YEAR	
Line No.	Type of Tax (a)	Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 920	Payroll Taxes NHBPT Federal Income Taxes Property Taxes	\$ 1,812 (9,588 (13,904		\$ 23,209 8,771 39,715 76,313	\$ 24,597 76,909		424 (817) 25,811	19,17
21	TOTALS	\$ (21,680	\$ 19,767	\$ 148,008	\$ 101,506	\$ -	\$ 25,418	\$ 19,171
	Deferred Federal Income Taxes Amortization of EDIT Total Taxes	1.4 (21,000		30,000 (4,239) \$ 173,769		•		• 101

## F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

- Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
   Minor items may be grouped by classes, showing the number of items in each group.

Line	Description	Year End Balance
No.	(a)	(b)
1	Matured long-term Debt (Account 239)	
2 3	N/A	
4		
5 6		
7		
8		
9		
10		
11	TOTAL	
12	Matured Interest (Account 240)	
	N/A	
14		
15		
16		
17		
18		
19 20		
20		
22	TOTAL	
23	Misc. Current and Accrued Liabilities (Account 241)	
	Accrued Payroll	\$ 7,036
25		•
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ 7,036

## F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

- 1. Report below balances at end of year and the particulars for customer advances for construction.
- 2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
3 4 5 6 7	N/A	
8 9 10		TOTAL

## F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the particulars called for concerning other deferred credits.
- For any deferred credit being amortized show the period of amortization.
   Minor items may be grouped by classes showing the number of items in each class.

				EBITS			
Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance End of Year (f)	
1 2	51/A						
3	N/A						
4							
5							
6							
7							
8							
9							
10							
12							
13							
14							
15							
16							
17							
18							
19 20	TOTALS		COLUMN STATES		l		

#### Year Ended December 31, 2019

#### F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

		Balance			Allocations				Average period
	Account	Beginning	Deferred for		Current Year's			Balance	Allocation
Line	Subdivisions	Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Water Utility								
	N/A								
3									
4									
5									
67									
8									
9									
10									
11	Total Water Utility		Strends and West Providence		and the state of the				
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19		1							
20									
21									
22	Total Other								
23	Total		Constant Care State and						and the second s

Year Ended December 31, 2019

#### F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7	N/A		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

Year Ended December 31, 2019

## F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies

3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

		Balance Beginning	Totals	s for Year	Balance	Interest
Line	Payee and Interest Rate	Of Year	Debits	Credits	End of Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS					

#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
- Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGI	BALANCE BEGINNING OF YEAR		Taxes		BALANCE END OF YEAR	
Line No.	Type of Tax (a)	Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 920	Payroll Taxes NHBPT Federal Income Taxes Property Taxes	\$ 1,812 (9,588 (13,904		\$ 23,209 8,771 39,715 76,313	\$ 24,597 76,909		424 (817) 25,811	19,17
21	TOTALS	\$ (21,680	\$ 19,767	\$ 148,008	\$ 101,506	\$-	\$ 25,418	\$ 19,171
	Deferred Federal Income Taxes Amortization of EDIT Total Taxes	1.4 (21,000		30,000 (4,239) \$ 173,769		•		• 101

#### Year Ended December 31, 2019

#### F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

- 1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
- 2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

		Balance			Allocations				Average period
	Account	Beginning	Deferred for		Current Year's			Balance	Allocation
Line	Subdivisions	Of Year	Account No.	Amount	Account No.	Amount	Adjustments	End of Year	to Income
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Water Utility								
	N/A								
3									
4									
5									
67									
8									
9									
10									
11	Total Water Utility		Contract wet and the		and the state of the				
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19		1							
20									
21									
22	Total Other								
23	Total		Constant Care State and						and the second s

Year Ended December 31, 2019

#### F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

- 1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
- As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
- 3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1962-7	N/A	<u></u>	1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

Year Ended December 31, 2019

## F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line	Year	Credits Generated for Year	Credits Utilized for Year	Year	Credits Generated for Year	Credits Utilized for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
20	1980	N/A		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

Year Ended December 31, 2019

#### F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.

- 2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
- 3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

		Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at
Line No.	item (a)		Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	End of Year (g)
1 2 3 4 5	Property Insurance Reserve (Account 261) NONE			, (		1.2.	
6 7	TOTALS				-	-	
8 9 10 11 12	Injuries and Damages Reserve (Account 262) NONE						
13 14	TOTALS	-			-		
15 16 17 18 19	Pensions and Benefits Reserve (Account 263) NONE						
20 21	TOTALS	-			N. Martin and Martin		
22 23 24 25 26 27	Miscellaneous Operating Reserves (Account 265) NONE						
28	TOTALS				-	-	

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			4
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water	330,000		
10	Other		· · · · · · · · · · · · · · · · · · ·	
11	TOTALS	\$ 330,000	S -	- \$
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS			
16	Total (Accounts 281, 282, 283)			
17	Water	330,000		
18	Other (Specified)			
19	TOTALS	\$ 330,000	\$ .	- \$

(1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.

(2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.

b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

Year Ended December 31, 2019

## F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283) - Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting. Other- Describe the amounts for which deferred tax accounting in the classification In being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.

(C) accounting.

Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate. (d)

CHANGES DURING	YEAR	ADJUSTMENTS					
		Debits		s Credi			
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Credit Account No, (g)	Amount (h)	Debit Account No. (i)	Amount (i)	Balance End of Year (k)	Line No.
							1 2 3
							4567
248,931						578,931	8 9 10
\$ 248,931						\$ 578,931	
			_				14
248,931						578,931	16 17 18
\$ 248,931		Denselpert Un Physical				\$ 578,931	

Accumulated deferred income tax balance was accumulated as follows: Liberalized Depreciation

Year	Debits	Credits	Balance
1990	\$	6,590 \$	6,590
1991		3,040	9,630
1992		7,640	17,270
1993		6,605	23,875
1994		3,910	27,785
1995		8,340	36,125
1996		3,554	39,679
1997		0.0	39,679
1998		2,750	42,429
1999		23,625	66,054
2000		4,736	70,790
2001		9,024	79,814
2002		13,822	93,636
2003		10,439	104,075
2004		1,436	105,511
2005			105,511
2006		-	105,511
2007			105,511
2008		•	105,511
2009			105,511
2010			105,511
2011		-	105,511
2012		10,493	116,004
2013		55,285	171,289
2014		18,781	190,070
2015		24,593	214,663
2016		(86,663)	128,000
2017		77,000	205,000
2018		125,000	330,000
2019		248,931	578,931

### Year Ended December 31, 2019

## F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.

Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.

3. Detail changes in a footnote.

Line		Amount
No.	(a)	(b)
1	Balance beginning of year (Account 271)	\$ 899,678
2	Credits during year	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	
5	Total Credits	\$
6	Charges during year:	
7	Balance end of year (Account 271)	\$ 899,678

## F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

- 1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year. 2. Explain any important adjustments during the year.

Line No.		Amount
	(a)	(b)
1 1	Balance beginning of year	\$ 322,892
2	Amortization provision for year, credited to	10
3	(405) Amortization of Contribution in Aid of Construction	17,535
4	Credit for plant retirement	
5	Other (debit) or credit terms:	
6		
7		
8	Balance end of year	\$ 340,427

## F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS CHARGES RECEIVED DURING THE YEAR

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line		Number of Connections	Charge per Connection	Amount
No.	(a)	(b)	(c)	(d)
1 2	None			
3	None			
4				
5				
6				
7				
9				
10				
11				
12				
13				
14 15				
16				
17				
18				
19				
20				
21				
22				
24				
25				
26				
27				
28				
29 30				
31				
32				
33				
34		8		
35	Total Credits from main extension charges			•
	and customer connection charges		and the second s	\$

Year Ended December 31, 2019

## F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

		Cash or	
Line	Description	Property	Amount
No.	(a)	(b)	(d)
1		<u></u>	
2	NONE		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which	White the state of the state of	
	cash or property was received		\$ -
	Control		Ť

## F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

- 1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
- 2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
- Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line	Class of Property	Cost Basis	s Rate	Amount
No.	(a)	(b)	(c)	(d)
1	See Supplemental Schedule			
2				
2 3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24 25				
25 26				
20				
27	1			
20				
30				
31				
32				
33				
34				
34 35	TOTALS	\$ 8	99,678	\$ 17,535

## F46.4 Amortization of CIAC

## Lakes Region Water Co., Inc. F-46 Contributions in Aid of Construction- 2019

## For the year ending December 31, 2018

			CIAC		Sch 46.3		CIAC	Amortization	F-46.4		Amortization
		Amort.	Balance	Redistibution	Contractors		Balance	Balance	Acct. 405		Balance
Division	Class of Property	Rate	12/31/2018	of W I P	Developers	Retirement	12/31/2019	12/31/2018	Amortization	Retirements	12/31/2019
1 FEH	Mains	2.00%	600				600	331	12	-	343
2 PS	Mains	2.00%	150,166				150,166	116,298	3003	-	119,301
2 PS	Mains	2.00%	3,000				3,000	1,650	60	-	1,710
2 PS	Mains	2.00%	3,000				3,000	1,590	60	-	1,650
2 PS	Mains	2.00%	2,400				2,400	1,500	60	-	1,560
2 PS	Services	3.33%	17,437				17,437	18,307	581	-	18,888
2 PS	Services	2.00%	600				600	570	20	-	590
2 PS	Meter	5.00%	3,495				3,495	2,275	175	-	2,450
2 PS	Tank	2.22%	210,000				210,000	49,003	4,667	-	53,670
2 PS	Mains	2.00%	90,000				90,000	18,900	1,800	-	20,700
2 PS	Hydrants	2.00%	8,974				8,974	1,880	179	-	2,059
3 WP	Mains	2.00%	600				600	290	12	-	302
4 WVG	Mains	2.00%	300				300	177	6	-	183
4 WVG	Mains	2.00%	600				600	282	12	-	294
5 HV	Mains	2.00%	384				384	234	8	-	242
5 HV	Mains	2.00%	1,200				1,200	684	24	-	708
5 HV	Mains	2.00%	600				600	330	12	-	342
5 HV	Mains	2.00%	600				600	318	12	-	330
5 HV	Services	2.00%	1,716				1,716	1,714	57	-	1,771
5 HV	Mains	2.00%	600				600	294	12	-	306
5 HV	Mains	2.00%	1,697				1,697	1,595	(34)	-	1,561
6 WC	Mains	2.00%	5,712				5,712	5,185	114	-	5,299
6 WC	Mains	2.00%	1,373				1,373	859	27	-	886
6 WC	Mains	2.00%	796				796	799	27	-	826
6 WC	Mains	2.00%	5,000				5,000	1,140	50	-	1,190
7 PC	Mains	2.00%	12,480				12,480	374	187		561
7 PC	Services	3.33%	8,320				8,320	312	156	1	468
11 BH	Mains	2.00%	68,200				68,200	8,184	682	-	8,866
11 BH	Services	3.33%	9,900				9,900	1,188	99	-	1,287
11 BH	Mains (2014)	2.00%	10,889				10,889	545	109		654
12 TWW	Mains	2.00%	249,206				249,206	82,212	4,984	-	87,196
13 175E	Mains	2.50%	-				-	(10,648)	-	-	(10,648)
13 175E	Mains	2.50%	10.943				10.943	9.264	109	-	9,373
17 GG	Mains (2014)	2.00%	10,890				10.890	545	109		654
18 DS	Mains	2.00%	5,200		-		5,200	174	116		290
10 DO	Mains	2.00%	2,800				2,800	28	28		56
19 00 00	Adjustment	2.00%	2,600		-		2,000	28	28		56 4429
			-			}	-	-			4429
	Total		899,678			-	899,678	318,383	17,535	<u> </u>	340,347

Year Ended December 31, 2019

### F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line	Account								F THOUSAND		CUSTOMERS	
No.	(a)		OP	ERA	TING REVENU	JES		GALLON	IS SOLD	PER MONTH		
Line No.	Account		Amount for 2019 (a)		Amount for 2018 (b)		ncrease or Decrease from ceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)	
	SALES OF WATER											
1	460 Unmetered Sales to General Customers	\$	464,449	\$	445,393	\$	19,056	13,237	(2,051)	640	-	
2	461 Metered Sales to General Customers	1	1,085,433		1,052,950		32,483	36,736	(1,925)	1,173	7	
3	462 Fire Protection Revenue		:									
4	466 Sales for Resale											
5	467 Interdepartmental Sales		1									
6	Total Sales of Water	\$	1,549,882	\$	1,498,343	\$	51,539	49,973	(3,976)	1,813	7	
7	OTHER OPERATING REVENUES	1										
8	470 Forfeited Discounts						1					
9	471 Miscellaneous Service Revenues		23,535		24,256		(721)					
10	472 Rents from Water Property											
11	473 Interdepartmental Rents											
12	474 Other Water Revenues		(9,727)		79,549		(89,276)					
13	Total Other Operating Revenues	\$	13,808		103,805	\$	(89,997)					
14	400 Total Water Operating Revenues	\$	1,563,690	\$	1,602,148	\$	(38,458)					

### BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered \_\_\_\_\_Quarterly\_\_\_\_.

2. The period between the date meters are read and the date customers are billed 5 days .

3. The period between the billing date and the date on which discounts are forfeited <u>Not Applicable</u>.

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Year Ended December 31, 2019

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

 Enter in the space provided the operation and maintenance expenses for the year.
 If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f). 3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
1	1. SOURCE OF SUPPLY						
2	Operations			1			
3	600 Operation Supervision and Engineering			j –			
4	601 Operation Labor and Expenses						
5	602 Purchased Water						
6	603 Miscellaneous Expenses	3,479	3,619	(140)	3,121	119	239
7	604 Rents	1,000	1,000	-	1,000		
8	Total Operation	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
9	Maintenance						
10	610 Maintenance Supervision and Engineering			l			
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$-	\$	- \$			
19	Total Source of Supply	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	98,201	95,107	3,094	90,059	4,678	3,464
26	624 Pumping Labor and Expenses	1,778	-	1,778	1,498	280	
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents						
30	Total Operations	\$ 99,979	\$ 95,107	\$ 4,872	\$ 91,557	\$ 4,958	\$ 3,464

## Year Ended December 31, 2019

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
31	2. PUMPING EXPENSES (Cont'd)						
32	Maintenance						
33	630 Maintenance Supervision and Engineering	9,980	11,657	(1,677)		2,730	183
34	631 Maintenance of Structures and Improvements	9,018	7,360	1,658	9,018		
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment	2,007	3,819	(1,812)		250	
37	Total Maintenance	\$ 21,005					
38	Total Pumping Expenses	\$ 120,984	\$ 117,943	\$ 3,041	\$ 109,399	\$ 7,938	\$ 3,647
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals	847	-	847	847		
43	642 Operation Labor and Expenses	7,473	5,950	1,523	6,544	530	399
44	643 Miscellaneous Expenses	33,252	17,182	16,070	26,161	5,546	1,545
45	644 Rents						
46	Total Operation	\$ 41,572	\$ 23,132	\$ 18,440	\$ 33,552	\$ 6,076	\$ 1,944
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment	3,295		3,295	3,295		
51	Total Maintenance	\$ 3,295		\$ 3,295	\$ 3,295	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 44,867	\$ 23,132	\$ 21,735	\$ 36,847	\$ 6,076	\$ 1,944
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	158,927	124,086	34,841	156,378	1,471	1,078
58	663 Meter Expenses	0.8	16.2				
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses	2,587	570	2,017	2,587		

Year Ended December 31, 2019

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

 Enter in the space provided the operation and maintenance expenses for the year.
 If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f). 3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
1	1. SOURCE OF SUPPLY						
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses						
5	602 Purchased Water						
6	603 Miscellaneous Expenses	3,479	3,619	(140)	3,121	119	239
7	604 Rents	1,000	1,000	-	1,000		
8	Total Operation	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
9	Maintenance						
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$-	\$	<u> </u>			
19	Total Source of Supply	\$ 4,479	\$ 4,619	\$ (140)	\$ 4,121	\$ 119	\$ 239
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping	98,201	95,107	3,094	90,059	4,678	3,464
26	624 Pumping Labor and Expenses	1,778	-	1,778	1,498	280	
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents		··· ···				
30	Total Operations	\$ 99,979	\$ 95,107	\$ 4,872	\$ 91,557	\$ 4,958	\$ 3,464

## Year Ended December 31, 2019

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
31	2. PUMPING EXPENSES (Cont'd)						
32	Maintenance						
33	630 Maintenance Supervision and Engineering	9,980	11,657	(1,677)	7,067	2,730	183
34	631 Maintenance of Structures and Improvements	9,018	7,360	1,658	9,018	(a)	
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment	2,007	3,819	(1,812)		250	
37	Total Maintenance	\$ 21,005					
38	Total Pumping Expenses	\$ 120,984	\$ 117,943	\$ 3,041	\$ 109,399	\$ 7,938	\$ 3,647
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals	847	-	847	847		
43	642 Operation Labor and Expenses	7,473	5,950	1,523	6,544	530	399
44	643 Miscellaneous Expenses	33,252	17,182	16,070	26,161	5,546	1,545
45	644 Rents						
46	Total Operation	\$ 41,572	\$ 23,132	\$ 18,440	\$ 33,552	\$ 6,076	\$ 1,944
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment	3,295		3,295	3,295		
51	Total Maintenance	\$ 3,295	\$ -	\$ 3,295	\$ 3,295	\$ -	\$
52	Total Water Treatment Expenses	\$ 44,867	\$ 23,132	\$ 21,735	\$ 36,847	\$ 6,076	\$ 1,944
53	4.TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	158,927	124,086	34,841	156,378	1,471	1,078
58	663 Meter Expenses	10	18.52				
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses	2,587	570	2,017	2,587		

### Year Ended December 31, 2019

Line No.	Account		al Amount or 2019 (a)	Total Amount for 2018 (b)		Increase or Decrease From Preceding Year (c)	-	.RWC solidated (d)		Dockham Shores (e)		Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)			and the second					1			
64	Operations				1							
65 66	666 Rents Total Operations		161,514	\$ 124,65		\$ 36.858	¢	158,965	e	1,471	s	1,078
67	Maintenance	\$	101,514	\$ 124,00	0	a 30,030	4	130,303	1.0	1,471	19	1,070
68	670 Maintenance Supervision and Engineering										L	
69	671 Maintenance of Structures and Improvements		2,367	12	2	2.245		2,367				
70	672 Maintenance of Distribution Reservoirs and Standpipes		2,001		-	2,240		2,007			E .	
71	673 Maintenance of Transmission and Distribution Mains		54,544	23,39	4	31,150		54,302		110		132
72	674 Maintenance of Fire Mains	1	01,011	20,00	1	0,,		,				
73	675 Maintenance of Services		1,281	9,46	2	(8,181)		1,281			L -	
74	676 Maintenance of Meters		3.479	76		2,716		3,463				16
75	677 Maintenance of Hydrants											
76	678 Maintenance of Miscellaneous Equipment	1.1	-	6,65	6	(6,656)						
77	Total Maintenance	\$	61,671	\$ 40,39	7 5	\$ 21,274	\$	61,413	\$	110	\$	148
78	Total Transmission and Distribution Expenses	\$	223,185					220,378	\$	1,581	\$	1,226
79	5. CUSTOMER ACCOUNTS EXPENSES									2011		
80	Operation											
81	901 Supervision										Ľ –	
82	902 Meter Reading Expenses		10,966	11,64		(677)		10,618		222		126
83	903 Customer Records and Collection Expenses		29,403	34,17		(4,774)		29,403				
84	904 Uncollectible Accounts		20,854	2,54		18,310		20,708		146		
85	905 Miscellaneous Customer Accounts Expenses		1,161	1,55		(391)		1,161			-	
86	Total Customer Accounts Expenses	\$	62,384	\$ 49,91	6 5	\$ 12,468	\$	61,890	\$	368	\$	126
87	6. Sales Expenses											
88	Operations											
89	910 Sales Expenses	-			11		1000				1	

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

## Year Ended December 31, 2019

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES				<u> </u>		
94	Operations						
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)	33,782		
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
104	929 Duplicate Charges Cr.	· · ·					
105	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents						
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance						
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881					
111	Total Operation and Maintenance Expenses	\$ 971,780				\$ 16,471	\$ 7,596
			RATION AND MAINT	ENANCE EXPENSES			
	Functional Classifica	tion			Operation	Maintenance	Total
					(a)	(b)	(c)
112	Source of Supply Expenses				\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses						
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	\$ 971,780

### Year Ended December 31, 2019

Line No.	Account		al Amount or 2019 (a)	Total Amount for 2018 (b)		Increase or Decrease From Preceding Year (c)	-	.RWC solidated (d)		Dockham Shores (e)		Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)			and the second					1			
64	Operations				1							
65 66	666 Rents Total Operations		161,514	\$ 124,65		\$ 36.858	¢	158,965	e	1,471	s	1,078
67	Maintenance	\$	101,514	\$ 124,00	0	a 30,030	4	130,303	1.0	1,471	19	1,070
68	670 Maintenance Supervision and Engineering										L	
69	671 Maintenance of Structures and Improvements		2,367	12	2	2.245		2,367				
70	672 Maintenance of Distribution Reservoirs and Standpipes		2,001		-	2,240		2,007			E .	
71	673 Maintenance of Transmission and Distribution Mains		54,544	23,39	4	31,150		54,302		110		132
72	674 Maintenance of Fire Mains	1	01,011	20,00	1	0,,		,				
73	675 Maintenance of Services		1,281	9,46	2	(8,181)		1,281			L -	
74	676 Maintenance of Meters		3.479	76		2,716		3,463				16
75	677 Maintenance of Hydrants											
76	678 Maintenance of Miscellaneous Equipment	1.1	-	6,65	6	(6,656)						
77	Total Maintenance	\$	61,671	\$ 40,39	7 5	\$ 21,274	\$	61,413	\$	110	\$	148
78	Total Transmission and Distribution Expenses	\$	223,185					220,378	\$	1,581	\$	1,226
79	5. CUSTOMER ACCOUNTS EXPENSES									2011		
80	Operation											
81	901 Supervision										Ľ –	
82	902 Meter Reading Expenses		10,966	11,64		(677)		10,618		222		126
83	903 Customer Records and Collection Expenses		29,403	34,17		(4,774)		29,403				
84	904 Uncollectible Accounts		20,854	2,54		18,310		20,708		146		
85	905 Miscellaneous Customer Accounts Expenses		1,161	1,55		(391)		1,161			-	
86	Total Customer Accounts Expenses	\$	62,384	\$ 49,91	6 5	\$ 12,468	\$	61,890	\$	368	\$	126
87	6. Sales Expenses											
88	Operations											
89	910 Sales Expenses				11		1000				1	

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

## Year Ended December 31, 2019

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES				<u> </u>		
94	Operations						
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)	33,782		
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
104	929 Duplicate Charges Cr.	· · ·					
105	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents						
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance						
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881					
111	Total Operation and Maintenance Expenses	\$ 971,780				\$ 16,471	\$ 7,596
			RATION AND MAINT	ENANCE EXPENSES			
	Functional Classifica	tion			Operation	Maintenance	Total
					(a)	(b)	(c)
112	Source of Supply Expenses				\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses						
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	\$ 971,780

### Year Ended December 31, 2019

Line No.	Account		al Amount or 2019 (a)	Total Amount for 2018 (b)		Increase or Decrease From Preceding Year (c)	-	.RWC solidated (d)		Dockham Shores (e)		Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)			and the second					1			
64	Operations				1							
65 66	666 Rents Total Operations		161,514	\$ 124,65		\$ 36.858	¢	158,965	e	1,471	s	1,078
67	Maintenance	\$	101,514	\$ 124,00	0	a 30,030	4	130,303	1.0	1,471	19	1,070
68	670 Maintenance Supervision and Engineering										L	
69	671 Maintenance of Structures and Improvements		2,367	12	2	2.245		2,367				
70	672 Maintenance of Distribution Reservoirs and Standpipes		2,001		-	2,240		2,007			E .	
71	673 Maintenance of Transmission and Distribution Mains		54,544	23,39	4	31,150		54,302		110		132
72	674 Maintenance of Fire Mains	1	01,011	20,00	1	0,,		,				
73	675 Maintenance of Services		1,281	9,46	2	(8,181)		1,281			L -	
74	676 Maintenance of Meters		3.479	76		2,716		3,463				16
75	677 Maintenance of Hydrants											
76	678 Maintenance of Miscellaneous Equipment	1.1	-	6,65	6	(6,656)						
77	Total Maintenance	\$	61,671	\$ 40,39	7 5	\$ 21,274	\$	61,413	\$	110	\$	148
78	Total Transmission and Distribution Expenses	\$	223,185					220,378	\$	1,581	\$	1,226
79	5. CUSTOMER ACCOUNTS EXPENSES									2011		
80	Operation											
81	901 Supervision										Ľ –	
82	902 Meter Reading Expenses		10,966	11,64		(677)		10,618		222		126
83	903 Customer Records and Collection Expenses		29,403	34,17		(4,774)		29,403				
84	904 Uncollectible Accounts		20,854	2,54		18,310		20,708		146		
85	905 Miscellaneous Customer Accounts Expenses		1,161	1,55		(391)		1,161			-	
86	Total Customer Accounts Expenses	\$	62,384	\$ 49,91	6 5	\$ 12,468	\$	61,890	\$	368	\$	126
87	6. Sales Expenses											
88	Operations											
89	910 Sales Expenses				11		1000				1	

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

## Year Ended December 31, 2019

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations						
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)	33,782		
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
104	929 Duplicate Charges Cr.						
105	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents						
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance						
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881	\$ 536,137	\$ (20,256)			
111	Total Operation and Maintenance Expenses	\$ 971,780				\$ 16,471	\$ 7,596
		SUMMARY OF OPE	RATION AND MAINT	ENANCE EXPENSES			
	Functional Classifica	tion			Operation	Maintenance	Total
					(a)	(b)	(c)
112	Source of Supply Expenses				\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses						
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	\$ 971,780

### Year Ended December 31, 2019

Line No.	Account		al Amount or 2019 (a)	Total Amount for 2018 (b)		Increase or Decrease From Preceding Year (c)	-	.RWC solidated (d)		Dockham Shores (e)		Wildwood (f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)			and the second					1			
64	Operations				1							
65 66	666 Rents Total Operations		161,514	\$ 124,65		\$ 36.858	¢	158,965	e	1,471	s	1,078
67	Maintenance	\$	101,514	\$ 124,00	0	\$ 30,030	4	130,303	1.0	1,471	19	1,070
68	670 Maintenance Supervision and Engineering										L	
69	671 Maintenance of Structures and Improvements		2,367	12	2	2.245		2,367				
70	672 Maintenance of Distribution Reservoirs and Standpipes		2,001		-	2,240		2,007				
71	673 Maintenance of Transmission and Distribution Mains		54,544	23,39	4	31,150		54,302		110		132
72	674 Maintenance of Fire Mains	1	01,011	20,00	1	0,,		,				
73	675 Maintenance of Services		1,281	9,46	2	(8,181)		1,281			L -	
74	676 Maintenance of Meters		3.479	76		2,716		3,463				16
75	677 Maintenance of Hydrants											
76	678 Maintenance of Miscellaneous Equipment	1.1	-	6,65	6	(6,656)						
77	Total Maintenance	\$	61,671	\$ 40,39	7 5	\$ 21,274	\$	61,413	\$	110	\$	148
78	Total Transmission and Distribution Expenses	\$	223,185					220,378	\$	1,581	\$	1,226
79	5. CUSTOMER ACCOUNTS EXPENSES									2011		
80	Operation											
81	901 Supervision										Ľ –	
82	902 Meter Reading Expenses		10,966	11,64		(677)		10,618		222		126
83	903 Customer Records and Collection Expenses		29,403	34,17		(4,774)		29,403				
84	904 Uncollectible Accounts		20,854	2,54		18,310		20,708		146		
85	905 Miscellaneous Customer Accounts Expenses		1,161	1,55		(391)		1,161			-	
86	Total Customer Accounts Expenses	\$	62,384	\$ 49,91	6 5	\$ 12,468	\$	61,890	\$	368	\$	126
87	6. Sales Expenses											
88	Operations											
89	910 Sales Expenses	-			11		1000				1	

## F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

## Year Ended December 31, 2019

Line No.	Account	Total Amount for 2019 (a)	Total Amount for 2018 (b)	Increase or Decrease From Preceding Year (c)	LRWC Consolidated (d)	Dockham Shores (e)	Wildwood (f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES				<u> </u>		
94	Operations						
95	920 Administrative and General Salaries	253,841	239,855	13,986	253,693	89	59
96	921 Office Supplies and Other Expenses	18,160		18,160	18,160		
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	33,782	58,850	(25,068)	33,782		
99	924 Property Insurance	39,519	31,442	8,077	39,519		
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	58,990	55,095	3,895	58,990		
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	42,188	74,348	(32,160)	42,134		54
104	929 Duplicate Charges Cr.	· · ·					
105	930 Miscellaneous General Expenses	69,401	76,547	(7,146)	68,800	300	301
106	931 General Rents						
107	Total Operation	\$ 515,881	\$ 536,137	\$ (20,256)	\$ 515,078	\$ 389	\$ 414
108	Maintenance						
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 515,881					
111	Total Operation and Maintenance Expenses	\$ 971,780				\$ 16,471	\$ 7,596
			RATION AND MAINT	ENANCE EXPENSES			
	Functional Classifica	tion			Operation	Maintenance	Total
					(a)	(b)	(c)
112	Source of Supply Expenses				\$ 4,479		\$ 4,479
113	Pumping Expenses				99,979	21,005	120,984
114	Water Treatment Expense				41,572	3,295	44,867
115	Transmission and Distribution Expenses				161,514	61,671	223,185
116	Customer Accounts Expenses				62,384		62,384
117	Sales Expenses						
118	Administrative and General Expenses				515,881	-	515,881
119	Total				\$ 885,809	\$ 85,971	\$ 971,780

Percentage

Dollar

Lakes Region Water Company, Inc. Explanation of Changes with Increases / (Decreases) of greater than 10% For the Year Ending December 31, 2019

					Cha	inge	Change
-48 Operation & Maintenance Expensi	e (line 1	11)					
1 - Source of Supply: 401.01		,					
	cct#		2019	2018			
2 - Pumping Expenses: 401.02							
	cct#		2019	2018			
	624	Pumping Labor & Expense	1,778	-	\$	1,778	100.00%
	630		9,980	11,657	S	(1,677)	-14.39%
	631	Maint, Of Structures & Impr	9.018	7.360	ŝ	1.658	22.52%
	633	Maint, Of Pumping Equipt.	2.007	3.819	ŝ	(1,812)	-47.44%
Overall increase of 401.02 is	2.58%						
3 - Water Treatment Expenses: 401	1.03 cct#		2019	2018			
	641	Chemicals	847		\$	847	100.00%
	642	Labor/Expenses	7.473	5,950	ŝ	1,523	25.59%
	643		33,252	17,182	ŝ	16.069	93.52%
	652	Maint, Of Water Treat Equip	3,295	-	ŝ	3,295	100.00%
		Total	44.867	23,133	Ś	21,734	93.96%
	hemical bor to p use Exp	Is needed to be puchased.		naterials need		is year.	
4 - Transmission and Distribution E	xpenses	e: 401 04					
	cct#		2019	2018			

\cct#	3 M	2019	2018		
662	T & D Expense	158,927	124,086	\$ 34,841	28.08%
665	Misc. Expense	2,587	570	\$ 2,017	353.85%
671	Maint. Of Structures & Impr	2,367	122	\$ 2,244	1833.58%
673	Maint. of T&D Mains	54,544	23,394	\$ 31,150	133.15%
675	Maint, Of Services	1,281	9,462	\$ (8,181)	-86.46%
676	Maint. Of Meters	3,479	763	\$ 2,716	356.26%
678	Maint, Of Misc.	-	6,656	\$ (6,656)	-100.00%
	Total	223,185	165.053	\$ 58,132	35.22%

Over all increase of 401.04 was 35.22%

Increase of 662 is attributed to reclass from 678 andan additional employee, vehicle and materials needed.

Increase of 665 is attributed to materials needed not expensed elsewhere.

Increase of 671 is attributed to repairs and ground maintenace needed.

Increase of 673 is attributed to the leak detection/repairs through out the various divisions.

Decrease of 675 is attributed to less maint of services needed in 2019

Increase of 676 is attributed to circuit board repairs for master meter at WG and labor for Customer Meter investigations. Decrease of 678 is attributed to reclassification of expense to T&D Expense

5 - Customer Accounts Expenses: 401.05

Acct#		2019	2018		
903	Records & Collections Exper	29,403	34,177	\$ (4,774)	-13.97%
904	Uncollectible Accounts	20,854	2,544	\$ 18,310	719.87%
905	Misc. Customer Accts Exp.	1,161	1,552	\$ (392)	-25.23%

Over all decrease of account 401.05 was 24.98%

Decrease in 903 was attributed to a loss of an employee and new employee at a starting wage.

Increase in 904 was attributed to abandoned property placed in IA-Cut off status and uncollectable final bill customers. Decrease in 905 is attributed to decrease in One Calls needed due not issuing as many water ban announcements.

7 - Administrative and General Expenses: 401.07

Acct#	70	2019	2018		
921	Office Supplies and Other Ex	18160	0	\$ 18,160	100.00%
923	Outside Services Employed	33,782	58,850	\$ (25,068)	-42.60%
924	Insurance Expense	39,519	31,442	\$ 8,077	25.69%
928	Regulartory Commision Exp	42,188	74,348	\$ (32,161)	-43.26%

Over all decrease of 401.07 was -3.78% Increase of 921 is attributed to reclassification of Office supples from 930 Decrease of 923 is attributed to less expense of Accounting, Computor Services and Legal. Increase of 924 is attributed to an increase in Property Insurance and WC insurance.

Increase of 928 was attributed to the DW 15-209 Surcharge ending in June 1, 2019.

# F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) AMORTIZATION EXPENSE-OTHER (Account 407)

Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere. 1.

2.

Indicate cost basis upon which debit/credit amortization amount was derived. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable 3. balance sheet account schedules.

Line	ltem	Basis	Rate	Amount
No.	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	WC/PC	\$ (36,693)	2.0%	\$ (723)
4	WG	(65,232)	2.0%	(1,305)
5	ELW	(56,866)		(1,137)
6	DR	1,786	2.0%	36
7	TWW	(38,156)	2.0%	(763)
8	HV	(172)		(9)
	175	(1,427)		(71)
10	Deer Cove	85	5.0%	4
	Lake Ossipee Village		2.0%/5.0%	(847)
	Indian Mound	3,913		196
	Gunstock Glen	(21,771)		(1,089)
	Dockham Shores	(22,571)		(1,504)
15		(93)		(6)
16	TOTAL	\$ (276,689)		\$ (7,218)
17	AMORTIZATION EXPENSE-OTHER	(2: 0,000)		• (•,=••,
18	Amortization of Limited Term Plant-Account 407.1			
	NONE			
20				
21				
22				
23				
24				
25				
26	TOTAL		1	· · · · ·
27	Amortization of Property Losses-Account 407.2			
28	NONE			
29				
30	21			
31				
32				
32			1	
33				
34	TOTAL		1200 Constant	
35	Amortization of Other Utility Charges-Account 407.3		14.200	
	NONE			
38				
39				
40				
41				
42	707.0			
43	TOTAL	\$ -	and a second provide the	\$ -
44	TOTAL-Account 407			\$

Year Ended December 31, 2019

### F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).

4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

	······································		DISTRIBUTION OF TAXES CHARGED				
Line	Class of Tax	Total Taxes Charged During Year	Operating Income Taxes Other Than Income (Account 408.1	Operating Income Income Taxes (Account 409.1)	Other Income Taxes Other Than Income (Account 408.2)	Other Income Income Taxes (Account 409.2)	Extraordinary Items Income Taxes (Account 409.3)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	FEDERAL						
	Payroll Taxes Income	23,210 39,715	23,210	39,715			
4 5							
6	6-1 <b>-5</b>						
8	STATE	0.774		0 774			
10	Business Property	8,771 27,276	27,276	8,771			
11 12 13							
14 15							
16	LOCAL						
17 18	Property	49,036	49,036				
19 20							
21							
22							
23 24	TOTALS	\$ 148,008	\$ 99,522	\$ 48,486	····		

Total Deferred Income Taxes (See Sch. F-45) Total Income Taxes (See Sch. F-2) <u>25,761</u> 74,247

14,24

-75-

Year Ended December 31, 2019

### F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

- 1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
- 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
- 3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
- 4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	income from Lease Account 413 (g)
1							
2	NONE						
3							
4							
5							
6							ľ
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		- \$	\$-	\$-	\$-	\$-	\$-

Year Ended December 31, 2019

## F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
- 2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2	None			
3				
4				
5				
6				
7				
8				
9 10				
11				
12	Total Gain		The second second second second	\$
13	Loss on disposition of property:			
	None			×:
15				
16				
17				
18				
19				
20				
21 22				
22				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ -

## F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	ltem (a)	Water Department (b)	(c)	(d)		Total (e)
	Revenues:		(0)	(4)		
-	Merchandising sales, less discounts,					
2	allowances and returns	\$ 26,712			\$	26,712
3	Contract work.	φ 20,712			۳	20,712
4	Commissions					
5	Other (list major classes)					
6						
7						
8						
9						
10	Total Revenues (Account 415)	\$ 26,712			\$	26,712
11	Costs and Expenses:			•		
12	Cost of Sales (list major classes of cost)					
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Oslas Europeas					
26 27	Sales Expenses					
27	Customer accounts expenses					
20	Administrative and general expenses					
30	Total Costs and Expenses (Accounts 416)					
31						
32	Net Income (before taxes)	\$ 26,712			\$	26,712
33	Taxes: (Accounts 408, 409)				<b>↓</b>	
34	Federal					
35	State					
36	Total Taxes					
37	Net Income (after taxes)	\$ 26,712			\$	26,712

## F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS (Accounts 419, 421, and 426)

- 1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
- Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
- 3. Nonutility Income (Account 421). Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
- 4. Miscellaneous Nonutility Expenses (426). Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line	Item	Amount
No.	(a) Interest and Dividend Income (Account 419)	(b)
2	interest and Dividend Income (Account 419)	
3	CoBank Patronage Dividends / Equity	7,656
4		
5		
6		
7		
8		
9		
10		
12	Total	\$ 7,656
13	Nonutility Income (Account 421)	
14		
15	None	
16		
17		
18		
19		
20 21		
22		
23		
24	Total	\$
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	Amortization of Equity Financing Costs	
29	Donations	570
30		
31 32		
32		
34		
35		
36	Total	\$ 570

## Year Ended December 31, 2019

## F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.

2. 3. Give reference to Commission approval, including date of approval for extraordinary treatment of any item. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line		Gross	Related
Line No.	Description of Items	Amount (b)	Federal Tax
1	(a) Extraordinary Income	(0)	(c)
2			
3	NONE		
4			
5			
6			
7	0.		
8			
9			
10			
11 12			
13			
14			
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17	NONE		
18			
19			9
20			
21			
22			
23 24			
25			
26			
27			
28			
29			
30	TOTALS		
31	Net Extraordinary Items		

### Year Ended December 31, 2019 Amended 3/31/18

## F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per income Statement, schedule F-2	
	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	
	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
	deductions and nontaxable income):	
	Federal Income Tax	
5 6	Expensess recorded on books this year not deducted:	
7	Depreciation	
8	Depreciation	
9		
	Deductions on return not charged against book income:	
11	Depreciation	
12		
13		
14		
15	The Company has not yet filed its 2019 federal tax return.	
16		
17		
18		
19 20		
20		
22		
23		
24		
	Federal taxable net	
	Computation of tax:	
27		
28		
29		
30		
	Gross Federal Tax	
	Less: General Business Credit for Small Employer Health Insurance	
33		
34		
35 36		
	Net Federal Tax	<u>s</u> -
57		1

## Year Ended December 31, 2019

## **F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount

Line <u>No.</u> 1	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
2 3 4 5 6 7 8 9 10 11 2 3 4 5 6 7 8 9 10 11 2 3 4 15 6 17 8 9 21 22 22	N. H. Troopers Association Mooultonboro Academy Central Catholic High School	Donation Donation Donation	426 426 426	270 200 100
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		Total		\$ 57

## Year Ended December 31, 2019

## F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)		Total (d)
1	Operation	1			
2	Source of Supply			\$	-
3	Pumping	1,778			1,778
4	Water Treatment	7,473			7,473
5	Transmission and Distribution	43,949			43,949
6	Customer Accounts	35,569			35,569
7	Sales				-
8	Administration and General	253,841			253,841
9	Total Operation	\$ 342,610		5	342,610
10	Maintenance			Ť	
11	Source of Supply	-			-
12	Pumping	9,443			9,443
	Water Treatment	3,295		1	3,295
14	Transmission and Distribution	15,051			15,051
15	Administrative and General				
16	Total Maintenance	\$ 27,789		\$	27,789
17	Total Operation and Maintenance	\$ 370,399		Š	370,399
18	Source of supply (Lines 2 and 11)	-		1	-
19	Pumping (Lines 3 and 12)	11,221			11,221
	Water Treatment Lines 4 and 13)	10.768			10,768
	Transmission and Distribution (Lines 5 & 14)	59.000			59,000
	Customer Accounts (Line 6)	35,569			35,569
	Sales (Line 7)				
	Administrative and General (Lines 8 and 15)	253,841		1	253,841
25	Total Operation and Maintenance (Lines 18-24)	\$ 370,399		\$	370,399
	Utility Plant	\$ 5,234		Ś	5,234
	Construction (by utility departments)	\$14,795		1	14,795
	Plant Removal (by utility departments)			1	
29	Other Accounts (Specify)				
30					
31					
32					
33					
34					
35					
36					
37	Total Other Accounts	\$ 20,029		\$	20,029
38	Total Salaries and Wages	\$ 390,428		ŝ	390,428

### Year Ended December 31, 2019

### S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.

 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

		Thousands		Average	Thousand	Revenue per
		Gallons	_	Number of	Gals. Sales	Thousand
Line	Number and Title of Rate Schedule	Sold	Revenue	Customers	per Customer	Gals. Sold
No.	(a)	(b)	(C)	(d)	(e)	(f)
	Rate Schedule #5					
	Waterville Valley Gateway (Swimming Pool) (#4)	40	1,717	1	40	42.93
	Tamworth Water Works (#12)	2,165	73,629	99	22	34.01
	175 Estates (#13)	585	31,801	43	14	54.33
5	Deer Cove (#14)	1,585	39,197	53	30	24.73
6	LOV (#15)	3,202	174,724	236	14	54.57
7	Indian Mound (#16)	3,003	77,060	104	29	25.66
8	Gunstock Glen (#17)	1,588	40,676	55	29	25.61
9	Wilwood (#19)	1,067	25,645	49	22	24.02
10					21	35.09
11	Totals, Account 460 Unmetered Sales to General Customers	13,237	464,450	640	21	35.09
12						
	Rate Schedule #5	4 997	50 005	87	12	54.68
	Far Echo Harbor (#1)	1,065	58,235	87 414	12	41.38
	Paradise Shores (#2)	7,103	293,905	414	17	46.16
	West Point (#3)	633	29,219	42 85	31	26.18
	Waterville Valley Gateway (#4)	2,651	69,393	85 118		49.66
	Hidden Valley (#5)	1,649	81,885		23	49.00 33.69
	Wentworth Cove (#6)	1,219	41,068	54	23	30.82
	Pendelton Cove (#7)	1,879	57,919	77		
	Deer Run (#8)	1,236	43,669	59 74	21 27	35.33 28.91
	Woodland Grove (#9)	2,017	58,304			
	Echo Lake Woods (#10)	1,313	35,494	44	30 37	27.03 23.21
	Brake Hill (#11)	2,120	49,196	57		20.13
	Swissvale (Special Contract #2)	11,351	228,515	1	11,351 41	20.13
26 27	Dockham Shores (#18)	2,502	38,631	61	41	10.44
28	Totals, Account 461 Metered Sales to General Customers	36,738	1,085,433	1,173	31	29.55
29						
30	Totals, Account 462 Fire Protection Revenue					
31	Totals, Account 466 Sales for Resale					
32	Totals, Account 467 Interdepartmental Sales				_	÷
33						
	TOTALS (Account 460-467)	49,975	1,549,883	1,813		

### Year Ended December 31, 2019

### S-2 WATER PRODUCED AND PURCHASED

	Total Water		WATER PURCHA			Total Produced and
	Produced	Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	Purchased
	(in 1000 gals.)					(in 1000 ga <u>ls.)</u>
Jan	9,150,298					9,150,298
Feb	7,233,191					7,233,191
Mar	7,169,093			[		7,169,093
Арг	7,375,973					7,375,973
May	7,992,129					7,992,129
Jun	8,078,606					8,078,606
Jul	11,998,270					11,998,270
Aug	10,517,974		T.			10,517,974
Sep	8,058,181					8,058,181
Oct	7,441,111					7,441,111
Nov	6,519,016					6,519,016
Dec	8,063,174					8,063,174
TOTAL	99,597,016				Sine Mary Mental	99,597,016

Max. day flow (in 1000 gals.):

162 Date: 07/06/2019

### S-3 SURFACE SUPPLIES, SPRINGS AND OTHER SOURCES

Туре	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	
			42				
			84				
			119				
	Type	Type Elev.		Type     Drainage Area (sq. mi).     Land Owned (acres)       Image: State	Type         Drainage Area (sq. mi).         Land Owned (acres)         Treatment*	Type     Drainage Area (sq. mi).     Land Owned (acres)     Treatment*     Safe Yield (GPD)       Image: Safe Yield (GPD)     Image: Safe Yield (GPD)     Image: Safe Yield (GPD)     Image: Safe Yield (GPD)       Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (GPD)     Image: Safe Yield (GPD)       Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (GPD)     Image: Safe Yield (GPD)       Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (GPD)     Image: Safe Yield (GPD)       Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (GPD)       Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield (Safe Yield)     Image: Safe Yield)       Image: Safe Yield (Safe Yield)     Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)       Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)       Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)       Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)       Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)       Image: Safe Yield)     Image: Safe Yield)     Image: Safe Yield)	Type     Drainage Area (sq. mi).     Land Owned (acres)     Treatment*     Safe Yield (GPD)     Production Capacity (GPD)       Image: Comparison of the system (GPD)     Image: Comparison of the system (GPD) <t< td=""></t<>

\* Chlonnation, Eiltration, Chemical, Addition, Other

Year Ended December 31, 2019

### **S-4 WATER TREATMENT FACILITIES** Rated Clearwell **Total Production** Year Name/I.D. Constructed Capacity (MGD) Capacity For Year (in 1000 gals.) Туре Far Echo Harbor Ultra Violet Light 1991 20 gpm S-5 WELLS Treatment HP of **Total Production** Installed If Separate Year From Pump Safe Yield Capacity Submersible For Year Name/I.D. Type\* Depth(ft.) Installed Station \*\* (gpm) (gpm) Pump (gals.) Far Echo Harbor 28,185 Prior 1975 Drilled 935 None 10 10 0 Dug Far Echo Harbor Beach Well 20 Prior 1975 None 20 30 0 2,868,505 552 10 75 1993 Paradise Shores #6 Drifled None -Paradise Shores #3 Drilled 100 1993 None 80 5 30 Paradise Shores #4 Drilled 662 1990 None 3 Paradise Shores #5 Drilled 600 1990 None 40 36 10,447,500 10 Drilled 400 1995 None 70 Paradise Shores #7 Paradise Shores #9 Drilled 3160 2001 None 6 3 -Paradise Shores #10 Drilled 3059 2002 None 20 -5 . 14,102,276 20 20 1516 2014 40 PS Mt. Roberts #2 Drilled None 40 500 2014 40 40 PS Mt. Roberts #3 Drilled None 630,948 PS Mt. Roberts #4 Drilled 500 2014 None 40 40 20 401,630 West Point #1 600 1973 None Drilled 5 Drilled 873 10 401,630 West Point #2 1973 None 610 10 401,630 Drilled 1973 West Point #3 None - 4 Waterville Valley Gateway Drilled Prior 1980 None 30 5,142,123 unknown 5 Drilled Prior 1980 10 40 Waterville Valley Gateway 100 None 1 -2,066,000 Hidden Valley (Blue) Drilled 665 Prior 1975 UV 10 2 Hidden Valley (Orange) 665 5 2 Drilled Prior 1975 None 6 -Hidden Valley Drilled 176 1965 None unknown 1,101,860 Hidden Valley 1000 Drilled 2006 None 18 44 3 2,261,819 3,115,510 Wentworth Cove Drilled 685 Prior 1975 None 125 35 40 Prior 1975 50 Pendelton Cove Drilled 250 None 3 Deer Run - 2 wells Drilled unknown Prior 1990 None unknown 2 1,776,800 Woodland Grove GM 4,548,281 Drilled 70 Prior 1975 15 Woodland Grove Drilled 50 35152 GM 15 2 736,047 57 Echo Lake Woods Drilled Prior 1975 None 15 2 Echo Lake Woods Drilled 70 Prior 1975 None 15 2 3,768,918 Brake Hill Drilled 920,060 159 Prior 1978 None 40 3 255 Brake Hill Drilled 1965 25 65 1,666,490 None 3 579 40 Drilled 1996 GM 40 3 4,024,620 Tamworth 175 Estates Drilled 440 1987 Iron unknown 20 138,547 1003 1987 20 1,403,117 175 Estates Drilled Iron unknown 1 Gravel PK 55 1985 Chemical 60 40 5 20 Deer Cove Gravel PK 60 1985 Chemical 60 40 1,878,024 Deer Cove 5 LOV Gravel PK 50 1971 GM 50 20 11,603,589 LOV Gravel PK 50 1972 GM 50 20 3 333 6,805,000 LOV Gravel PK 50 1978 GM 50 40 Indian Mound Gravel PK 50 2007 GM 32 40 9,193,829 5 Gunstock Driven 364 unknown None 50 40 3,147,547 Dockham Shores Well A BEDROCK 265 295 1973 N/A 50 30 1,630,063 2 60 Dockham Shores Well B BEDROCK 1986 N/A 60 5 1,224,804 Wildwood Well A Gravel PK 119 1972 Iron / pH 90 45 5 2,161,312 99,597,016 Total

\* Dug, Driven, Gravel-Packed, Bedrock

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\*\* Chlorination, Filtration, Chemical Addition, Other

Year Ended December 31, 2019

### S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

			HP of	Total Installed	Total Pumpage	Total Atmospheric	Total Pressure	
		Number of	Largest	Capacity	For Year	Storage	Storage	Type of
Name/I.D.	Area Served	Pumps	Pump*	(gpm)	(gals.)	(gals.)	(gals.)	Treatment
Far Echo Harbor	Moultonboro	2	3	30	2,896,689		1,465	None
Paradise Shores	Moultonboro	4	20	295	25,180,724		50	None
West Point	Moultonboro	3	3	25	1,204,890		86	None
Waterville Valley Gateway	Thorton	2	3	40	5,142,123	30,000	10,000	None
Hidden Valley	Tuftonboro	4	5	44	3,167,860	20,000	5,000	VV
Wentworth Cove	Laconia	1	3	35	2,261,819	20,000	6,120	None
Pendelton Cove	Laconia	1	3	40	3,115,510	5,000	2,400	None
Deer Run	Campton	2	5	40	1,776,800	20,000	2,000	None
Woodland Grove	Conway	2	3	30	4,548,281	10,000	0	GM
Echo Lake Woods	No. Conway	2	2	30	4,504,965	16,000	4,850	None
Brake Hill	Gilford	2	3	45	2,586,550	0	44	None
Tamworth	Tamworth	1	2	30	4,024,620	20,000	5,000	GM
175 Estates	Thorton	2	2	15	1,541,664	5,050	1,245	Iron
Deer Cove	Ossipee	2	5	60	1,878,044	18,000	2,500	PC
LOV	Freedom	3	5	75	18,408,922	17,500	10,770	GM
Indian Mound	Ossipee	1	5	40	9,193,829	40,000	238	GM
Gunstock	Gilford	1	5	40	3,147,547	25,000	4,850	None
Dockham Shores	Gilford	2	5	90	2,854,867	15,000	50	N/A
Wildwood	Albany	1	5	45	2,161,312	10,000	4,850	Iron / pH
Total				<u> </u>	99,597,016	622,550	61,518	

GM = Georgia Marble PC= Potassium Carbonate \*\* Chlorination, Filtration, Chemical, Addition, Other

Year Ended December 31, 2019

the second s		S-7 TANKS, STA	NDPIPES,	RESERVO	IRS		· · · · · · · · · · · · · · · · · · ·
			Size	Year	Open/	Overflow	
Name/I.D.	Туре	Material	(Mil Gais)	Installed	Covered	Elev.	Area Served
Far Echo Harbor	Accumulator	Steel		Prior 1975	Covered	10	Moultonboro
Far Echo Harbor	Pressure	Steel	1,465		Covered	Unknown	Moultonboro
Paradise Shores	Accumulator	Cement	325,000	2012	Covered	Unknown	Moultonboro
Paradise Shores	Pressure	Steel		Unknown	Covered	Unknown	Moultonboro
Vest Point	Accumulator	Steel		Prior 1975	Covered	10	Moultonboro
Nest Point	Pressure	Steel		Unknown	Covered	Unknown	Moultonboro
Vaterville Valley	Accumulator	Cement		Prior 1980	Covered	8	Thorton
lidden Valley	Accumulator	Steel		Prior 1975	Covered	8	Tuftonboro
lidden Valley	Pressure	Steel		Unknown	Covered	none	Tuftonboro
Ventwoth Cove	Accumulator	Steel		Prior 1975	Covered	10	Laconia
Ventwoth Cove	Pressure	Steel	6,120	1971	Covered	Unknown	Laconia
Pendleton Cove	Accumulator	Steel	5,000	Prior 1975	Covered	8	Laconia
Pendleton Cove	Pressure	Steel	2,400	Unknown	Covered	Unknown	Laconia
Deer Run	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
Voodland Grove	Accumulator	Steel	10,000	Prior 1975	Covered	10	Conway
cho Lake Woods	Accumulator	Steel	16,000	Prior 1975	Covered	10	No. Conway
cho Lake Woods	Pressure	Steel	4,850	Unknown	Covered	Unknown	No. Conway
Brake Hill Acres	Pressure	Steel	44	Unknown	Covered	none	Gilford
annworth Water Works	Accumulator	Steel	20,000	1996	Covered	Unknown	Tamworth
amworth Water Works	Pressure	Steel	5,000	1996	Covered	Unknown	Tarnworth
75 Estates	Accumulator	Steel	5,050	1972	Covered	Unknown	Thorton
75 Estates	Pressure	Steel	1,245	1972	Covered	Unknown	Thorton
Deer Cove	Accumulator	Steel	15,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
Deer Cove	Pressure	Steel	2,000	1985	Covered	Unknown	Ossipee
ake Ossipee Village	Accumulator	Steel	17,500	Unknown	Covered	Unknown	Freedom
ake Ossipee Village	Pressure	Steel	7,470	Unknown	Covered	Unknown	Freedom
ake Ossipee Village	Pressure	Steel	3,300	Unknown	Covered	Unknown	Freedom
ndian Mound	Accumulator	Cement	40,000	2015	Covered	Unknown	Ossipee
ndian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
ndian Mound	Pressure	Steel	119	2015	Covered	Unknown	Ossipee
Sunstock Glen	Accumulator	Unknown	25,000	Unknown	Covered	Unknown	Gilford
Gunstock Glen	Pressure	Unknown	4,850	Unknown	Covered	Unknown	Gilford
Dockham Shores	Accumulator	Cement	15,000	2018	Covered	Unknown	Gilford
Dockham Shores	Pressure	Steel	50	2018	Covered	Unknown	Gilford
Vildwood-1	Pressure	Steel	4,850	1972	Covered	Unknown	Albany
Vildwood-2	Accumulator	Steel	10,000	1972	Covered	Unknown	Albany

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S-8 ACTIVE SERVICES, METERS AND HYDRANTS (Include Only Property Owned by the Utility)

	5/8*	3/4"	1"	1 1/2"	2"	3"	4"			Total
Non-Fire Services		271								271
Fire Services										
Meters	1,107			2	14		3			1,126
Hydrants	Municipal:		2						_	

### Year Ended December 31, 2019

## S-9 NUMBER AND TYPE OF CUSTOMERS AT YEAR END

	Residential	Commercial	Industrial	Municipal	Total	Year Round*	Seasonal*
Far Echo Harbor	87				87	14	
Paradise Shores	413	2			415	56	
West Point	42				42	8	34
Waterville Valley Gateway	84		1		85	17	68
Hidden Valley	118				118	13	
Wentwoth Cove	54				54	21	33
Pendleton Cove	77				77	27	50
Deer Run	59				59	10	
Woodland Grove	74				74	13	61
Echo Lake Woods	44				44	27	17
Brake Hill Acres	57				57	6	51
Tamworth Water Works	75	24			100	91	9
175 Estates	43				43	10	33
Deer Cove	53				53	0	53
Lake Ossipee Village	236				236	53	183
Indian Mound	102	1	1		104	20	84
Gunstock Glen	54				55	54	1
Dockham Shores	61				61	50	11
Wildwood	49				49	33	16
Total	1782	27	2		2 1,813	523	1,290

\* Denote with "(E)" if estimate

### Year Ended December 31, 2019

## S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile	Cast		Non-PVC			Galv.			
	Iron	Iron	PVC	Plastic	Transite	Cement	Steel	Copper		Total
1"				26,900						26,900
1 1/2"				23,500						23,500
2"			43,858	10,281						54,139
3"			56,514	3,870						60,384
4"			23,140	2,100						25,240
6"			6,500	2,484						8,984
8"										
10"										
12"			2,900							2,900
14"										
16"										
18"										
20"										
24"										-
30"										
36"										-
42"										-
48"										-
Total		-	132,912	69,135						202,047

Car 2         Size 3         Size 5         Size 1         Size 3         Size 3 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>es Region W Loss Water Ending Dece</th> <th>Report</th> <th></th>										es Region W Loss Water Ending Dece	Report										
AVAILABLE WATE           CAULABLE WATE           Car 1         257         5.812																					

2019 LRWC Water Loss

4/20/2020

1/2

									oss Water Re ding Decemt											
Division # ivision Name	TOTAL	1 FEH	2 PS	3 WP	4 WVG	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH	12 TWW	13 175	14 DC	15 LOV	16 IM	17 GG	18 DS	19 WW
								1007	WATER (100	College)										
tr#1	3,896	72	1,021	82	70	187	182	138	163	85	473	165	176	261	65	316	92	217	(36)	16
20#1	6,317	223	512	87	69	97	74	159	209	453	584	129	435	250	72	2,074	468	170	60	19
201#3	6,660	233	856	120	130	68	25	202	107	431	401	80	463	92	90	1,988	980	(211)	350	2
20#4	7,243	206	1,174	267	85	240	136	142	63	218	555	67	468	81	66	2,145	704	400	(21) 353	24
otal Year	24,116	734	3,563	555	354	592	417	641	541 EB /% of As	1,186 allable Water	2,013	441	1,542	685	293	6,522	2,243	5//	300	
201#1	15%	12%	17%	55%	6%	19%	30%	14%	37%	6%	42%	27%	22%	62%	24%	5%	5%	26%	-7%	34
20##2	28%	37%	9%	56%	6%	17%	15%	25%	42%	33%	49%	20%	41%	64%	28%	56%	21%	21%	9%	36
2tr#3	23%	25%	11%	30%	9%	9%	5%	21%	24%	39%	30%	11%	38%	24%	9%	45%	31%	-34%	30% -4%	38
Qtr#4	32%	27%	23%	52%	7%	29%	22%	26%	16%	30%	66%	11%	49%	23%	17%	48%	35%	44%	-470	4/
otal Year	24%	25%	14%	46%	7%	19%	16%	21%	30%	26%	45%	17%	38%	44%	16%	35%	24%	18%	12%	40
ast Year %	21%	31%	13%	60%	7%	19%	39%	31%	20%	13% VS PER MINU	35%	11%	33%	32%	35%	23%	23%	41%	-2%	27
207#1	30	1	8	1	1	1	1	1	1	1	4	1	1	2	0	2	1	2	0	
Qtr#2	48	2	4	1	1	1	1	1	2	3	4	1	3	2	1	16	4	1	0	
Qbr#13	51	2	7	1	1	1	0	2	1	3	3	1	4	1	1	15 16	7 5	-2 3	3	
2tr#4	55	2	9	2	1	2	1	1	U	2	4	1	4	1	1	10	2	3		
verage YTD	46	1	7	1	1	1	1	1	1	2	4	1	3	1	1	12	4	1	1	
tior Year Ave	41	2	7	1	1	1	2	3	1	1	3	1	2	1	1	8	3	4	0	
ሆ#1 17#2 17#3	ALES TO PROP		IERS ASSOC 2,471 2,818 4,085 1,978	LIATION SWI	SSVALE, INC	. IN (1000 G	allons) inclu	ded in Paradi	se Shores( P	5)				vide compar	3011			I		
2)t#1 2)t#2 2)t#3 2)t#4		-	2,471 2,818 4,085 1,978 11,352		SSVALE, INC										501			<b>I</b>		
Qtr#1 Qtr#2 Qtr#3 Qtr#4 Total Year ***	···· No	-	2,471 2,818 4,085 1,978 11,352						se Shores( P					<u>inte compan</u>	15011					
Qtr#1 Qtr#2 Qtr#3 Qtr#4 Total Year ***		n metered in 85	2,471 2,818 4,085 <u>1,978</u> <u>11,352</u> Division 4 W	VG (Watervi 42	lie Valley Gatr 85	eway) is for th 119	ne Pool. 55	<u>CU</u> 74	STOMER C	<u>DUNT.</u> 74	44	57	0	0	0	0	0	0	61	
2017#1 2017#2 2017#3 2017#4 Total Year •*** Prior Year 2017#1	No ETERED 1166 1166	n metered in 85 85	2,471 2,818 4,085 <u>1,978</u> 11,352 Division 4 W 411 411	VG (Watervi 42 42	lie Valley Gat 85 85	sway) is for th 119 119	ne Pool. 55 55	<u>CU</u> 74 74	STOMER C	<u>DUNT.</u> 74 74	44	57 57	0 0	0	0	ō	ō	Ō	61	
요난#1 	•••• Not <u>ETERED</u> 1166 1166 1166	n metered in 85 85 85	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411	VG (Watervi 42 42 42	lle Valley Gat 85 85 85	sway) is for th 119 119 119 119	ne Pool. 55 55 55	<u>CU</u> 74 74 74	59 59 59 59	<u>DUNT</u> 74 74 74	44 44	57 57 57	0 0 0	000	0 0 0	0	0	0	61 61	
2tr # 1 2tr # 2 2tr # 3 2tr # 4 Fotal Year Prior Year 2tr # 1 2tr # 2 2tr # 3	No ETERED 1166 1166	n metered in 85 85	2,471 2,818 4,085 <u>1,978</u> 11,352 Division 4 W 411 411	VG (Watervi 42 42	lie Valley Gat 85 85	sway) is for th 119 119	ne Pool. 55 55	<u>CU</u> 74 74	STOMER C	<u>DUNT.</u> 74 74	44	57 57	0 0	0	0	ō	ō	Ō	61	
2tr # 1 2tr # 3 2tr # 3 2tr # 3 2tr # 4 Frotel Year 2tr # 1 2tr # 3 2tr # 4 Year Average	••• Not ETERED 1166 1166 1170 1172 1,168	n metered in 85 85 85 87 87 87	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 413	VG (Watervi 42 42 42 42	lie Valley Gab 85 85 85 85	eway) is for t 119 119 119 119	55 55 55 55 55	<u>CU</u> 74 74 74 74	59 59 59 59 59 59	DUNT 74 74 74 74 74	44 44 44	57 57 57 57 57	0 0 0 0	00000	0 0 0 0	000	0 0	0 0	61 61 61	
Dor # 1           Dor # 2           Dor # 3           Dor # 4           Total Year           Prior Year           Dor # 1           Dor # 2           Dor # 3           Dor # 3           Dor # 2           Dor # 3           Dor # 4	••• Not <u> 1168</u> 1168 1166 1166 1170 1172 <u> 1,168</u> DASIAND POC	n metered in 85 85 85 87 87 87	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 413 414 412	VG (Watervi 42 42 42 42 42 42 42 42 42	lie Valley Gat 85 85 85 85 85	sway) is for t 119 119 119 119 119 118 119	ne Pool. 55 55 55 55 54 55	<u>CU</u> 74 74 74 74 77 77 75	59 59 59 59 59 59 59 59	OUNT 74 74 74 74 74 74 74	44 44 44 44	57 57 57 57 57 57 57	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0	0	0 0 0	0 0 0	61 61 61 61 61	
Dbr # 1           Dbr # 2           Dbr # 3           Dbr # 3           Dbr # 4           Total Year           Prior Year           Dbr # 1           Dbr # 2           Dbr # 3           Dbr # 4           Year Average           Year Average           Prior Year	Nor ETERED 1168 1166 1170 1172 1.168 DASI AND POCO 2	n metered in 65 65 85 87 87 87 87 87 87 87 87 87 87 87 87 87	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 411 413 414 412 1	VG (Watervi 42 42 42 42 42 42 42 42 42 0	lie Valley Gat 85 85 85 85 85	sway) is for t 119 119 119 119 118 <u>119</u> 118	te Pool. 55 55 55 55 54 55 0	<u>CU</u> 74 74 74 74 77 75 0	59 59 59 59 59 59 59 59 0	0UNT 74 74 74 74 74 74 74	44 44 44 44 44	57 57 57 57 57 57 57 57 57	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	61 61 61 61 61	
Dbr # 1           Dbr # 2           Dbr # 3           Dbr # 4           Total Year           Dbr # 1           Dbr # 3           Dbr # 4           Year Average           Prior Year           Drif Year	••• Not <u> 1168</u> 1168 1166 1166 1170 1172 <u> 1,168</u> DASIAND POC	n metered in 85 85 85 87 87 87	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 413 414 412	VG (Watervi 42 42 42 42 42 42 42 42 42	lie Valley Gat 85 85 85 85 85	sway) is for t 119 119 119 119 119 118 119	ne Pool. 55 55 55 55 54 55	<u>CU</u> 74 74 74 74 77 77 75	59 59 59 59 59 59 59 59	OUNT 74 74 74 74 74 74 74	44 44 44 44	57 57 57 57 57 57 57	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0	0	0 0 0	0 0 0	61 61 61 61 61 0 0 0	
Dur # 1           Dur # 2           Dur # 4           Dur # 4           Dur # 4           Dur # 4           Dur # 1           Dur # 3           Dur # 3           Dur # 4           Yer # 3           Dur # 4           Yer # 4           Yer # 4           Yer # 7           Dur # 2           Dur # 1           Dur # 2           Dur # 1           Dur # 2	Not ETERED 1186 1170 1172 2 2 2 2 2	n metered in 85 85 87 87 87 87 87 0 0 0 0 0	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 413 414 412 1 1 1 1	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0 0 0 0	lie Valley Gat 85 85 85 85 85	119 119 119 119 119 118 119 118 0 0 0 0	Ne Pool. 55 55 55 54 55 0 0 0 0	<u>CU</u> 74 74 74 77 75 0 0 0 0	59 59 59 59 59 59 59 59 0 0 0 0 0	DUNT 74 74 74 74 74 74 74 0 0 0 0	44 44 44 44 0 0 0 0 0	57 57 57 57 57 57 57 57 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0	
Dur # 1           Dur # 2           Dur # 3           Dur # 4           Fotal Year           Prior Year           Dur # 3           Dur # 4           Cear Average           Prior Year           Prior Year           Prior Year           Dur # 1           Dur # 3           Dur # 4	•••• Not ETERED 1166 1166 1166 1170 1172 1.168 2 2 2 2 2	n metered in 85 85 85 87 87 87 0 0 0	2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 411 411 411 411 411 411 41	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0	lie Valley Gat 85 85 85 85 85	ewey) is for the second	ve Pool. 55 55 55 55 54 55 0 0 0	<u>CU</u> 74 74 74 77 75 0 0 0	59 59 59 59 59 59 59 59 59 0 0 0	OUNT 74 74 74 74 74 74 0 0 0	44 44 44 44 44 0 0 0 0	57 57 57 57 57 57 57 57 57 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0	61 61 61 61 61 0 0 0	
2br # 1 2br # 2 2br # 2 2br # 3 2br # 3 2br # 4 2br # 4 2br # 1 2br # 1 2br # 2 2br # 3 2br # 4 'ear Average Prior Year 2br # 2 2br # 2 2br # 3 2br # 4 'ear Average	••• Not ETERED 1106 1106 1106 1170 1172 1.108 0ASI AND POC 0ASI AND POC 2 2 2 2 2 2 2 2		2,471 2,818 4,085 1,978 11,352 Division 4 W 411 411 411 413 414 412 1 1 1 1	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0 0 0 0	lle Valley Gati 85 85 85 85 85 85 1 1 1 1	119 119 119 119 119 118 119 118 0 0 0 0	Ne Pool. 55 55 55 54 55 0 0 0 0	<u>CU</u> 74 74 74 77 75 0 0 0 0	59 59 59 59 59 59 59 59 0 0 0 0 0	DUNT 74 74 74 74 74 74 74 0 0 0 0	44 44 44 44 0 0 0 0 0	57 57 57 57 57 57 57 57 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0	
Dir # 1           Dir # 2           Dir # 3           Dir # 4           Total Year           Prior Year           Dir # 1           Dir # 2           Dir # 3           Dir # 3           Dir # 2           Dir # 3           Dir # 4           Prior Year           Prior Year           Dir # 3           Dir # 1           Dir # 3           Dir # 3           Dir # 4           Year Average	••• Nor ETERED 1106 1106 1106 1106 1106 1170 1172 2 2 2 2 2 2 2 2 2 2 2 2 2	n metered in 85 85 87 87 87 87 87 87 87 0 0 0 0 0 0 0 0 0	2,471 2,818 4,085 1,978 1,352 Division 4 W 411 411 411 411 411 413 414 412 1 1 1 1 1 1 1	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0	lie Valley Geb 85 85 85 85 85 1 1 1 1 1 1 1 1 1 1	9wey) is for the second	No Pool. 55 55 55 55 54 0 0 0 0 0 0 0 0 0	20 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	59 59 59 59 59 59 0 0 0 0 0 0	DUNT 74 74 74 74 74 74 74 0 0 0 0 0 0 0 0 0	44 44 44 44 0 0 0 0 0 0 0 0	57 57 57 57 57 57 57 0 0 0 0 0 0 0 0							61 61 61 61 0 0 0 0 0 0 0	
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Dir # 1           Dir # 2           Dir # 3           Dir # 4           Total Year           Prior Year           Dir # 4           Dir # 4           Dir # 3           Dir # 3           Dir # 3           Dir # 4           Prior Year           Dir # 3           Dir # 3           Dir # 4           Prior Year           Dir # 3           Dir # 4           Year Average           Prior Year           Dir # 1           Dir # 1	••• Noi ETERED 1166 1166 1166 1170 1170 1170 1170 2 2 2 2 2 2 2 2 2 2 2 2 2		2,471 2,878 4,085 1,978 1,978 1,978 Division 4 W 411 411 411 411 411 411 412 1 1 1 1 1 1	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0	lie Valley Gate 85 85 85 85 1 1 1 1 1 1 1 1 1 1 0 0 0	119 119 119 119 119 119 118 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	55 55 55 55 55 55 55 0 0 0 0 0 0 0 0 0	24 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	59 59 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 57 57 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Dur # 1           Dur # 2           Dur # 4           Dur # 4           Dur # 4           Dur # 2           Dur # 3           Dur # 4           Frior Year           Dur # 3           Dur # 4	***         Not           1166         1166           1166         1170           1172         1168           DASI AND POC         2           2         2           2         2           2         2           2         2           2         2           2         2           2         2           2         2           2         3           0N - METEREI         639           639         640		2,471 2,878 4,065 1,978 11,352 11,355	VG (Watervi 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0 0 0	lie Valley Get 85 85 85 85 85 85 1 1 1 1 1 1 1 1 1 0 0 0 0 0	ewey) is for the several sever	ve Pool. 55 55 55 54 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>CU</u> 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	S9 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
htr # 1           htr # 2           htr # 3           htr # 4           foral Year           htr # 1           htr # 4           htr # 3           htr # 4	••• Noi ETERED 1166 1166 1166 1170 1170 1170 1170 2 2 2 2 2 2 2 2 2 2 2 2 2		2,471 2,878 4,085 1,978 1,978 1,978 Division 4 W 411 411 411 411 411 411 412 1 1 1 1 1 1	VG (Watervi 42 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0	lie Valley Gate 85 85 85 85 1 1 1 1 1 1 1 1 1 1 0 0 0	119 119 119 119 119 119 118 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	55 55 55 55 55 55 55 0 0 0 0 0 0 0 0 0	24 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	59 59 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 57 57 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Dur # 1           Dur # 2           Dur # 3           Dur # 4           Foor Year           Dur # 2           Dur # 3           Dur # 4           Foor Year           Dur # 3           Dur # 3	••• Noi ETERED 1106 1106 1106 1106 1106 1106 1106 1106 2 2 2 2 2 2 2 2 2 2 2 2 2	n metered in 85 85 85 87 87 87 87 87 87 0 0 0 0 0 0 0 0 0 0 0	2,471 2,878 4,065 1,978 11,352 11,355	VG (Watervi 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0 0 0	lie Valley Get 85 85 85 85 85 85 1 1 1 1 1 1 1 1 1 0 0 0 0 0	ewey) is for the several sever	ve Pool. 55 55 55 54 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>CU</u> 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	S9 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Dir # 1           Dir # 2           Dir # 3           Dir # 4           Total Year           Prior Year           Dir # 3           Dir # 4           Prior Year           Dir # 3           Dir # 4           Prior Year           Dir # 3           Dir # 4	***         Not           ETERED         1106           1106         1106           1101         1172           11172         1.108           DASI AND POC         2           2         2           2         2           2         2           0N - METEREI         639           639         639	n metered in 85 85 87 87 87 87 87 87 87 87 0 0 0 0 0 0 0 0	2,471 2,878 4,065 1,978 11,352	VG (Watervi 42 42 42 42 42 0 0 0 0 0 0 0 0 0 0 0 0	lle Valley Gate 85 85 85 85 85 1 1 1 1 1 1 1 1 0 0 0 0 0 0 0 0 0	ewey) is for the second	we Pool. 55 55 55 55 55 0 0 0 0 0 0 0 0 0 0 0 0	24 74 74 74 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	STOMER C 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
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Dir # 1           Dir # 2           Dir # 3           Dir # 4           Total Year           Dir # 3           Dir # 1           Dir # 3           Dir # 4           Year Average           Year Average           Prior Year           Dir # 3           Dir # 4           Dir # 3           Dir # 4           Dir # 2           Dir # 2           Dir # 2	••• Noi ETERED 1166 1166 1166 1166 1170 1172 1.172 2 2 2 2 2 2 2 2 2 2 2 2 2	n metered in 85 85 87 87 87 87 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,471 2,878 4,085 11,352 11,352 17,978 11,352 17,978 11,352 11,35	VG (Watervi 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0 0 0	lie Valley Gate 85 85 85 85 1 1 1 1 1 1 1 1 1 0 0 0 0 0 0 0 0 0 0	119 119 119 119 119 119 119 0 0 0 0 0 0	49 Pool. 55 55 55 54 55 0 0 0 0 0 0 0 0 0 0 0 0 0	24 74 74 74 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	59 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0 0	44 44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 57 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Dir # 1           Dir # 2           Dir # 3           Dir # 4           Total Year           Prior Year           Dir # 1           Dir # 2           Dir # 3           Dir # 4           Prior Year           Prior Year           Dir # 3           Dir # 3           Dir # 3           Dir # 4           Fear Average           Prior Year           Dir # 2           Dir # 3           Dir # 3           Dir # 4           Fear Average           Prior Year           Dir # 3           Dir # 1           Dir # 1	Nor           TIR6           1106           1106           1106           1106           1102           1102           1108           2           399           300           1807	n metered in 85 85 87 87 87 87 87 87 80 0 0 0 0 0 0 0 0 0	2,471 2,878 4,085 1,978 11,352 Division 4 W 411 411 411 411 411 411 411 411 411 41	VG (Watervi 42 42 42 42 42 42 0 0 0 0 0 0 0 0 0 0 0	le Valley Gab 85 85 85 85 85 1 1 1 1 1 1 1 1 1 0 0 0 0 0 0 0 0 0 0	99999) is for t 119 119 119 119 119 119 0 0 0 0 0 0 0 0 0 0 0 0 0	we Pool. 55 55 55 55 55 55 55 0 0 0 0 0 0 0 0 0 0 0 0 0	CU 74 74 74 77 75 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 74 74 74	STOMER C 59 59 59 59 59 0 0 0 0 0 0 0 0 0 0 0 0	DUNT 74 74 74 74 74 74 0 0 0 0 0 0 0 0 0 0 0	44 44 44 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0	57 57 57 57 57 57 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61 61 61 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

2019 LRWC Water Loss

4/20/2020

2/2

Lakes Region Water Company

2019 Actual Rate of Return Calculation		Actual 12/31/2019	Actual 12/31/2018	4407572
		12/31/2019	12/31/2018	Average
Plant in Service		\$ 6,596,427	\$ 6,550,595	\$ 6,573,511
Accumulated Depreciation		(2,152,270)	(2,060,072)	(2,106,171)
Net Plant in Service		\$ 4,444,157	\$ 4,490,523	4,467,340
Material & Supplies		24,752	18,041	21,397
Deferred Assets - DW 07-105 Investigation		19,928	29,908	24,918
Contribution in Aid of Construction		(899,678)	(899,678)	(899,678)
Accumulated Amortization of CIAC		340,427	322,892	331,659
Accumulated DIT - Depreciation		(578,931)	(330,000)	(454,465)
Subtotal		\$ 3,350,655	\$ 3,631,686	\$ 3,491,170
Cash Working Capital				
All divisons except TWW	957,997	20.55%	196,868	
TWW	(13,782)	20.55%	(2,832)	101.000
Net Cash Working Capital				194,036
Total Average Rate Base				\$ 3,685,207
Net Operating Income				\$ 242,025
Actual Rate of Return				6.57%
Authorized Rate of Return				7.70%
Required Net Operating Income				\$ 283,761
Additional Net Operating Income Required				\$ 41,736
Courses 2010 Financial Statements				

Source: 2019 Financial Statements

SPSt. Cyr 4/16/2020